

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21813-0000
County SEWARD
SW - NE - NE Sec. 35 Twp. 33S Rge. 33 X E
W

CONFIDENTIAL

Operator: License # 4549

990 Feet from (N)X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

990 Feet from (E)X (circle one) Line of Section

Address 701 S. TAYLOR, SUITE 400

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

APR 07 2003

City/State/Zip AMARILLO, TEXAS 79109

Lease Name RUSH "B" Well # 4

Purchaser: ANADARKO ENERGY SERVICES

Field Name EVALYN-CONDIT

Operator Contact Person: CRAIG WALTERS

Producing Formation MARMATON

Phone (806) 457-4600

Elevation: Ground 2802 KB

Contractor: Name: BIG "A" DRILLING

Total Depth 5350 PTD

License: 31572

Amount of Surface Pipe Set and Cemented at 1564 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover: _____

Drilling Fluid Management Plan Per 1 slip/01 AB
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 1500 ppm Fluid volume 700 bbls

Well Name: _____

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

 Deepening Re-perf. Conv. to INJ SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

11-18-2000 11-30-2000 1-31-2001
Spud Date Date Reached TD Completion Date

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

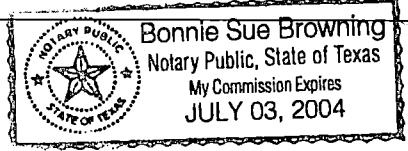
Signature L. Marc Harvey
L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 3-12-01

Subscribed and sworn to before me this 13 day of March 20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY yes
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BUSH "A" Well # 4

Sec. 35 Twp. 33S Rge. 33 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT, ML,
 SONIC.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2576	
COUNCIL GROVE	2922	
B/HEEBNER	4264	
TORONTO	4282	
LANSING	4406	
KANSAS CITY	4904	
MARMATON	5086	
CHEROKEE	5350	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1564	CLASS C/ CLASS C.	345/100	3%CC, .1%FWCA, 1/2#/SK F 2%CC, 1/2#/SK CF.
PRODUCTION	7-7/8"	5-1/2"	15.5	5312	CLASS H/ CLASS H.	25/142	10%A10, 5.87#/SK SALT .5%FL22/ 10%A10, 10%SALT, .5%FKL-52, 5#/SK MUDSAVE, 2%KCL.

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ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5110-18.	ACID: 800 GAL 15% HCL.	5110-18
		ACID: 4000 GAL 15% HCL.	5110-18	
		FRAC: 32255 GAL GEL & 43,000# 16/30 SD.	5110-18	

TUBING RECORD Size 2-3/8" Set At 5096 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2-9-2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		119	10		

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____ 5110-18



CEMENT JOB REPORT

KCC

MAR 12 2000

CONFIDENTIAL

CUSTOMER Anadarko Petroleum Corporation		DATE 18-NOV-00	F.R. # 257010055	SERV. SUPV. Darren Shilly						
LEASE & WELL NAME Bush B-4		LOCATION sec35-33S-33W		COUNTY-PARISH-BLOCK Seward Kansas						
DISTRICT Perryton		DRILLING CONTRACTOR RIG # Big A #2		TYPE OF JOB Surface						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 8-5/8 in		Guide Shoe, Cement Nose, 8-5/8 in Centralizer, with Plns, 8-5/8 in		SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ										
345SKSC+16%GEL+3%SALT+25#/SKCELLOFLAKE+156.7WATER				11.8	2.96	17.66		182	145.16	
100SKSC+2%CACL2+25#/SKCELLOFLAKE				14.8	1.34	6.31		24	15.11	
				RELEASED						
				APR 07 2003						
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		FROM CONFIDENTIAL				TOTAL	206	160.27

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FROM CONFIDENTIAL

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25		1564	8.625	24	CSG	1598		1598	1553.5	1

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								8.625	8RD	WATER BASED MUD	9.4

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
101.5	BBLs			333						1000	TANK

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	CO. REP.
	PIPE	ANNULUS				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
18:51	180		5.5	10 H2O			
18:53	140		4	182 CMT			
19:22	165		5	24 CMT			
19:31							
19:33	75		4.5	90 H2O			
19:54	340		2	11.5 H2O			
20:01	420						
20:02	0						
20:03							
						KANSAS BLEED/PSI FLOAT HOLDING	
						END JOB	
						MAR 15 2001	
						CONSERVATION DIVISION WICHITA, KS	
						ORIGINAL	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> Y	N 420	<input checked="" type="checkbox"/> Y	N 75	317.5	0	<input checked="" type="checkbox"/> Y	<i>James Shilly</i>



CEMENT JOB REPORT

CONFIDENTIAL

CUSTOMER Anadarko Petroleum Corporatio		DATE 01-DEC-00	F.R. # 211210349	SERV. SUPV. Billy Rebe	
LEASE & WELL NAME Bush B-4 - API 15175218130000		LOCATION Sec 35-33S-33W		COUNTY-PARISH-BLOCK Seward Kansas	
DISTRICT Perryton		DRILLING CONTRACTOR RIG # Big A Drlg # 2		TYPE OF JOB Long String	
SIZE & TYPE OF PLUGS Cement Plug, Rubber, Top 5-1/2 in		LIST-CSG-HARDWARE Guide Shoe, Cement Nose, 5-1/2 in Float Collar, Auto Fill, 5-1/2 - 8rd		PHYSICAL SLURRY PROPERTIES	
MATERIALS FURNISHED BY BJ		SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN
Mud Clean II		8.4			
256skH+10%A-10+5.99#/skSalt+5%FL-52+5#/skMudSaveF		11	3.7	23.1	10
142skH+10%Salt+10%A-10+.5%FKL-52+5#/skMudSave F		14.8	1.54	7.04	16
2%KCl(ClayTreat 3C)		8.4			39
Water		8.4			23:03
Available Mlx Water 300 Bbl. Available Displ. Fluid 300 Bbl.				TOTAL	201
					37.19

RELEASED

APR 07 2003

FROM CONFIDENTIAL

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
7.875		5350	5.5	15.5	CSG	5326	J-55	5326	44	

LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	TREAD	TYPE	WGT.
								5.5	BRD	WATER BASED MUD	9.3

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MAX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SG. PSI	RATED	Operator	RATED	Operator	RIG
126	BBLs	Water	8.4	700						2000	RIG

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
17:00	4000				MC II	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ	
17:02	200		5		MC II		
17:04	200		5	10 H			
17:06	200		4	16 H			
17:20	200		4	39 R			
17:23	200		7	2%			
17:42	650		2	120 WATER			
17:45	2000		2	126 WATER			
17:46							

RECEIVED
ST. CORPORATION COMMISSION

MAR 12 2001

Conservation Division
Wichita, Kansas

ORIGINAL

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	700	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	181	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	