FORM MUST BE TYPED

My Appt. Exp. 4

Operator: License #
Name:ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/ZipLIBERAL, KANSAS 67905-0351
Purchaser: TEXACO TRADING & TRANSPORTING, INC.
Operator Contact Person: SHAWN D. YOUNG
Phone (<u>316</u>) 624-6253
Contractor: Name:NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion New WellRe-EntryX_Workover X_OilSWDSIOWTemp. AbdGasENHRSIGW
OryOther (Core, WSW, Expl., Cathodic, etc) If Workover: Operator:ANADARKO PETROLEUM CORPORATION
Well Name: PRIEFERT D-1 Comp. Date 11-18-97 Old Total Depth 6430
Deepening X Re-perf Conv. to Inj/SWD X Plug Back 4598 PBTD X Commingled Docket No. (PENDING) Dual Completion Docket No Other (SWD or Inj?) Docket No
1-5-98 4-2-98 Spud Date Date Reached TD Completion Date
INSTRUCTIONS: An original and two copies of this form sh - Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-21674-0001
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountySEWARD
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E
Operator: License #	660Feet from S/X (circle one) Line of Section
Name:ANADARKO_PETROLEUM_CORPORATION	Feet from X/W (circle one) Line of Section
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (circle one)
City/State/Zip LIBERAL, KANSAS 67905-0351	Lease Name PRIEFERT D' Well #1
Purchaser: TEXACO TRADING & TRANSPORTING, INC.	Field NameEVALYN
	Producing Formation TORONTO, LANSING
Operator Contact Person: SHAWN D. YOUNG	Elevation: Ground <u>2820</u> KB
Phone (<u>316</u>) <u>624-6253</u>	Total Depth6430 PBTD4598
Contractor: Name:NA	Amount of Surface Pipe Set and Cemented at Feet
License: NA	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist:NA	
Designate Type of Completion	If yes, show depth set Feet
New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
X_OilSWDSIOWTemp. Abd. GasENHRSIGW	feet depth to w/ sx cmt.
OryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Re-work, 6-23-98 U.
If Workover:	NOT APPLICABLE
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentppm Fluid volumebbls
Well Name:PRIEFERT D-1	Dewatering method used
Comp. Date <u>11-18-97</u> Old Total Depth <u>6430</u>	Location of fluid disposal if hauled offsite:
Deepening <u>X</u>	Operator Name
X	Lease NameLicense No
Other (SWD or Inj?) Docket No.	
1-5-98 4-2-98	Quarter SecTwpS RngE/W
Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the	ll be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations prowith and the statements herein are complete and correct to the	mulgated to regulate the oil and gas industry have been fully complied e best of my knowledge.
Show Bear	
Signature SHAWN D. YOUNG	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title DIVISION PRODUCTION ENGINEER Date	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this day of	Distribution
Mirley Ochilders	SWD/RepNGPA
Notary Public Away Jenuary	KGS PlugOther (Specify)
Date Commission Expires NOTARY PUBLIC - State of Kans SHIRLEY J. CHALDERS	
1 6887 1888	A 1988 MARKET MARKET MARKET TO SEE THE STATE OF THE SECOND

Form ACO-1 (7-91)

			. A least			MINA			
			SIDE TWO			711			
Operator Name <u>ANADARKO PETROLEUM CORPORATION</u>			Lease !	NamePRIEFE	RT 'D'	Wel	l #1		
☐ East Sec. <u>35</u> Twp. <u>33</u> Rge. <u>33</u> ⊠ West			County	SEWARI					
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open and , bottom hole te	closed, flowing mperature, fluid	and shut-in prorecovery, and	essures, wheth	er shut-in pr pas to surface	essure read	ched static level, Attach extra sheet		
Drill Stem Tests Take (Attach Additional	nte 🦠 🖺	Yes ⊠ No	⊠ ¦ L	og Formati	on (Top), Dept		☐ Sample		
Samples Sent to Geolo	gical Survey 🗌	Yes 🛛 No	Name	• .	Тор	Da	atum		
Cores Taken		Yes 🛛 No	,						
Electric Log Run (Submīt Copy.)		Yes 🛛 No		SI	EE ATTACHED OR	IGINAL ACO-1			
List All E Logs Run:									
	, .						•		
** Original C	•	CASING RECORD	🛛 New	☐ Used	production, et	c.			
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent		
	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	P+ MIDCON2/	Used 305/	Additives 3%CC, %#SK FLC/		
** SURFACE	12-1/4"	8-5/8"	23.0	1650	P+	100	2%CC, %#SK FLC.		
** PRODUCTION	7-7/8"	5-1/2"	15.5	4802	65/35 POZ/ 50/50 POZ	50/ 160	6% GEL, %#SK FLC/ 1%CC, 75% HALAD 322 10% SALT, %#SK FLC		
	ADDITIONAL CEME	NTING/SQUEEZE REC	CORD		<u> </u>	51	ļ		
Purpose:	Depth	HITTIG GGCELE KEE			·				
Perforate	Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		i				.,			
Shots Per Foot S	ugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
4 4	298-4308(TORONTO))		ACID W/ 1000 GAL 15% FE HCL 4298-4308					
CIBP a 4598									
	1								
	Size 2-3/8	Set At 4498	Packer At	Liner Run	☐ Yes 🏻	No			
Date of First, Resu RESUMED: '3-	med Production,	SWD or Inj. Prod	ducing Method			e a service de la company	Other (Explain)		
Estimated Production		Bbls. Gas	Mcf V	Water Bbls	Gas-C	Dil Ratio	· . 1		
Disposition of Gas:	 		METHOD OF	COMPLETION			Production Interval		
	☐ Used on Le	ase 🗌 Op	en Hole 🖾 F	Perf. 🔲 Dual	ly Comp.] Commingled	4298-4478 OA		
(If vented, submit ACO-18.) Other (Specify)									

	and the second s
FORM MUST BE TYPED ORIGINAL	IDE ONE
STATE CORPORATION COMMISSION OF KANSAS	ZAPI NO. 15
WELL COMPLETION FORM 17: ACO-1 WELL HISTORY	County SEWARD
The state DESCRIPTION OF WELL AND LEASE has the flamed and	G n - 31/5 34 35 31 32 33 Rge 33 X W
Operator: License # 4549	660 Feet from X(5) (circle one) Line of Section
Name: ANADARKO PETROLEUM CORPORATION	1980 Feet from X. (Circle one) Line of Section
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (D) (circle one)
City/State/Zip LIBERAL, KANSAS 67905-0351	Lease Name PRIEFERT "D" Well # Well #
Purchaser: TEXACO_TRADING & TRANSPORTATION, INC.	Producing Formation LANSING
Operator Contact Person:DAVID WKAPPLE	
Phone (_316_) 624-6253	Elevation: Ground
Contractor: Name: BIG "A" DRILLING	Amount of Surface Pipe Set and Cemented at
License:31572	Multiple Stage Cementing Collar Used?YesXNo
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of Completion X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd.	If Alternate II completion, cement circulated from
GasENHRSIGWOther (Core, WSW, Expl., Cathodic, etc) If Workover:Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content1100ppm Fluid volume700bbls
Well Name:	Dewatering method usedDRY, BACKFILL & RESTORE LOCATION
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator NameLicense No
Other (SWD or Inj?) Docket No	Quarter SecTwpS RngE/W County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	n side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells. The mulgated to regulate the oil and gas industry have been fully complied best of my knowledge.
Signature & Marc Harry	K.C.C. OFFICE USE ONLY

Signature & Marc Harmy
L. MARC HARVEY ~
Title DRILLING TECHNICAL ASSISTANT Date /- 7-70
Subscribed and sworn to before me this of have the sworn to before me this of have the sworn to before me this of have the sword that the swo
Notally Public
Date Commission Expires
O relation to the control of the con
Wotary Public - State of Kansas
Env. Appl. Expires $5 - 15 - 99$

F Lette C Wirel	C. OFFICE USE ONLY r of Confidentiality Attached ine Log Received gist Report Received [72, 210]—1
KCC KGS	Distribution COUNTY SWD/Rep NGPA Other (Specify)
	wichita Kansas

Form ACO-1 (7-91)

			. •		SIDE		1	9 12 12 1	~ . ~	
Operator NameA	NADARKO	PETROLEUM CO	DRPCOLLION		Leas	se Name	PRIFF	RT	Wel	L# Carry Paragram
	·	on en avend						10 15 10 10 10 10 10 10 10 10 10 10 10 10 10		
Sec35_ Twp	Kge	ءعــ ا	⊠_ West	1201-12	till Maraur (. i			rach, Edilyo) Dath Inda	
interval tested,	timeîto ures bo	ool open and	closed, f	lowing a	and shut-in recovery, ar	pressures, nd flow rate	wheth s if s	cores. Repo	ort all dril ressure rea during test	l stem tests giving ched static level, Attach extra shee
Drill Stem Tests (Attach Addition	Taken onal She	ets.)] Yes ⊠	No 3	~)	4				
Samples Sent to G	eologica	al Survey 🛭	Yes 🔲	No.	Name CHASE	. 1		Top 2570 2952		
Cores Taken	ng mga sahin - ga		Yes ⊠	λ Ņ Ő	HEEBNE	R ;		4250		
Electric Log Run ⊠ Yes □ No (Submit Copy.)				LANSIN	TORONTO 4290 LANSING 4421 MARMATON 5102 CHEROKEE 5312					
List All E.Logs R	un: SBT-	CCL-GR, DIL,	ML, MSFL,	CNL-LDT	1 '	1 ,		5674 . 5904		
	•.•	1 <u></u>	٠ .		STE. G	ENEVIEVE		6250 6300	212: 23:	· · · · · · · · · · · · · · · · · · ·
			•	- :	ST. LC			0300	in the second	
· · · · · · · · · · · · · · · · · · ·	·			19.4 J	17 112 1					
3		graded gradients 5		RECORD	⊠ New	Use	ed.		. :	, , , , , , , , , , , , , , , , , , ,
· · · · · · · · · · · · · · · · · · ·		Report all	strings set	-conduc	tor, surfac	e, intermed	liate,	production, et	:c. : _ *	
Purpose of Stri		Size Hole Drilled	Size Cas Set (In		Weight Lbs./Ft.	1		Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		12-1/4"	8-5/8		23.0	156	50	P+ MIDCON 2/ P+.	305/100	3%CC, %#SK FLC/ 2%CC, %#SK FLC.
PRODUCTION		7-7/8"	5-1/2		15.5	480)2	65/35 POZ/ 50/50 POZ.	50/160	6% GEL, %#SK FLC/ 1%CC, .75% HALAD- 322, 10% SALT,
· · · · · · · · · · · · · · · · · · ·		,								¼#SK FLC.
	ADD	ITIONAL CEME	NTING/SQUEE	ZE RECO	RD					and the second
Purpose:	To	Depth p Bottom	Type of Ce	ement	#Sacks Use	d	Т	ype and Percer	t Additives	L. Brys.
Perforate Protect Cas					3	-				<u> </u>
Plug Back T										
Shots Per Foot		RFORATION RE						cture, Shot, C Kind of Mater		ze Record Depth
,						ACID: 800 GAL 15% FeHCL.				4716-4724
4 4468-4478.				ACID: 1000 GAL 15% FeHCL.				4468-4478		
4	4400-4	470	· .			NOID:				
TUBING RECORD	1	ze 3/8	Set At 4493		Packer A	t Line	r Run	☐ Yes 🛛	No	
Date of First, F	Resumed 11-20-97		SWD or Inj.	Produ	cing Method	☐ Flowin	g 🛛	Pumping [Gas Lift [Other (Explain)
Estimated Produc	ction	oil 2	Bbls.	Gas T	Mcf STM	Water 20	Bbls	•	il Ratio TSTM	Gravity 39.1
Disposition of Ga	as:				METHOD	OF COMPLETI	ON			Production Interval
☐ Vented ☐ So		Used on Lea	ise	☐ Open	Hole 🖾	Perf.	Duall	y Comp. 🔲	Commingled	
(If vented,	submit	ACO-18.)		☐ Othe	r (Specify)					4468-4478