

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

15-175-21674-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING & TRANSPORTATION, INC.

Operator Contact Person: DAVID W. KAPPLER

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-14-97 10-25-97 11-18-97
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21674-0000

County SEWARD

SE - SW Sec. 35 Twp. 33 Rge. 33 X E X W

660 Feet from X (S) (circle one) Line of Section

1980 Feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name PRIEFERT "D" Well # 1

Field Name EVALYN

Producing Formation LANSING

Elevation: Ground 2820.0 KB _____

Total Depth 6430 PBDT 4600

Amount of Surface Pipe Set and Cemented at 1560 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 2-25-98
(Data must be collected from the Reserve Pot)

Chloride content 1100 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 1-9-98

Subscribed and sworn to before me this 9th day of January 1998.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution JAN 12 1998
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
CONSERVATION DIVISION (Specify)
Wichita, Kansas

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name PRIEFERT "D" Well # 1

Sec. 35 Twp. 33 Rge. 33 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: SBT-CCL-GR, DIL, ML, MSFL, CNL-LDT.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2570	
COUNCIL GROVE	2952	
HEEBNER	4250	
TORONTO	4290	
LANSING	4421	
MARMATON	5102	
CHEROKEE	5312	
MORROW	5674	
CHESTER	5904	
STE. GENEVIEVE	6250	
ST. LOUIS	6300	

CASING RECORD

New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1560	P+ MIDCON 2/P+	305/100	3%CC, 1/4#SK FLC/2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	4802	65/35 POZ/50/50 POZ.	50/160	6% GEL, 1/4#SK FLC/1%CC, .75% HALAD-322, 10% SALT, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4716-4724, CIBP @ 4600.	ACID: 800 GAL 15% FeHCL.	4716-4724
4	4468-4478.	ACID: 1000 GAL 15% FeHCL.	4468-4478

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4493		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11-20-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas TSTM	Mcf	Water Bbls.	Gas-Oil Ratio TSTM	Gravity
	22			20		39.1

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 4468-4478



JOB SUMMARY 4239-1

TICKET # 234922 TICKET DATE 10-15-97

REGION North America NWA/COUNTRY Mid Continent BDA / STATE KS COUNTY Seward
MBU ID / EMP # 1E0101 - 63601 EMPLOYEE NAME D. McLane PSL DEPARTMENT Cement
LOCATION L. Beal COMPANY Anadarko Petroleum CUSTOMER REP / PHONE
TICKET AMOUNT WELL TYPE 02 API / UWI #
WELL LOCATION Land DEPARTMENT Cement JOB PURPOSE CODE 010
LEASE / WELL # Dreibert 0-1 SEC / TWP / RNG 35 33S 33W

ORIGINAL

Table with 4 columns: HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS. Rows include E McDonald, J. Grant, D. Phillips, D. Coleman.

Table with 8 columns: HES UNIT NUMBERS | R/T MILES. Rows include 420045, 52947-75446, 50502-75505, 4115-75817.

Form Name Type:
Form Thickness From To
Packer Type Set At
Bottom Hole Temp. Pressure
Misc. Data Total Depth

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes times like 1100, 1305, 1642, 1740.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY, MAKE. Includes Float Collar, Guide Shoe, Centralizers, etc.

WELL DATA table with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Includes Casing, Liner, Tbg/D.P., etc.

MATERIALS table with columns: Treat Fluid, Density, Lb/Gal. Includes Disp. Fluid, Prop. Type, Acid Type, etc.

HOURS ON LOCATION and OPERATING HOURS tables. Includes DATE, HOURS, and DESCRIPTION OF JOB (see Job Log).

HYDRAULIC HORSEPOWER and AVERAGE RATES IN BPM tables. Includes ORDERED, TREATED, FEET, Avail., Disp., Reason.

CEMENT DATA table with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Includes 30S, 120S, 37% CC, 2% CC.

Form with fields: Circulating, Breakdown, Average, Shut In: Instant, Displacement, Maximum, Frac Gradient, 5 Min, 15 Min, Preflush, Load & Bkdn, Treatment, Cement Slurr, Total Volume.

Frac Ring #1, #2, #3, #4 and THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE John D. Williams



JOB SUMMARY 4239-1

TICKET # 231809	TICKET DATE 10- - 97
BDA / STATE KS,	COUNTY SEWARD
PSL DEPARTMENT ZONAL ISOLATION	
CUSTOMER REP / PHONE RIDENOUR	
API / UWI #	ORIGINAL
JOB PURPOSE CODE 035	

REGION North America	NWA/COUNTRY Mid CONTINENT
MBU ID / EMP # L10105 / 48120	EMPLOYEE NAME Tom Poyer
LOCATION LIBERAL	COMPANY APC
TICKET AMOUNT	WELL TYPE
WELL LOCATION NE LIBERAL	DEPARTMENT CEMENT
LEASE / WELL # PRIEFERT D-1	SEC / TWP / RNG 35 / 33S - 33W

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS
TOMLINSON J1832			
D. Corpening #2441			
G. McLane #3601			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420042	30						
52938-1131	30						
4115-75817	58						
40025	30						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	10-26-97	10-26-97	10-27-97	10-27-97
TIME	0930	1500	0330	0515

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar INSERT	1	Hawco
Float Shoe		
Guide Shoe REG	14	
Centralizers		
Bottom Plug		
Top Plug 5W	1	
Head PC	1	
Packer		
Other Weld	1	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5 1/2	KB	4802	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
TOTAL		TOTAL		

ORDERED _____ HYDRAULIC HORSEPOWER Avail. _____ Used _____
 TREATED _____ AVERAGE RATES IN BPM Disp. _____ Overall _____
 FEET **34** CEMENT LEFT IN PIPE Reason **SHOE JOINT**

CEMENT DATA

STAGE	SACKS	CEMENT #	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	25	65/75 PC	B	6% Gel, 1/4 Floccle	2.06	12.3
2	50	65/75 PC	B	6% Gel, 1/4 Floccle	2.06	12.3
3	160	50/50 PC	B	1% CC, 10% SALT, .75% Hyd rd-322, 1/4 Floccle	1.29	14.4

Circulating _____ Displacement _____ Preflush: Gal **BB** **8/10/2** Type **No. 5.F. / H2O**
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - **BB** Pad: **BB** - Gal
 Average _____ Frac Gradient _____ Treatment Gal - **BB** Disp: **BB** - Gal **114**
 Shut In: Instant - 5 Min _____ 15 Min _____ Cement Slurr Gal **BB** **27.5 + 36.75**
 Total Volume Gal - **BB**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE **Steve Ridenour**



JOB LOG 4239-5

TICKET #	231809	TICKET DATE	10- - 99
BDA / STATE	KS	COUNTY	SEWARD
PSL DEPARTMENT	ZONAL ISOLATION		
CUSTOMER REP / PHONE	RIDENOUR		
API / UWI #			
JOB PURPOSE CODE	035	ORIGINAL	

REGION	North America	NWA/COUNTRY	MID CONTINENT
MBU ID / EMP #	110105 / 144120	EMPLOYEE NAME	Tom Payer
LOCATION	LIBERAL	COMPANY	APC
TICKET AMOUNT		WELL TYPE	
WELL LOCATION	NE LIBERAL	DEPARTMENT	CEMENT
LEASE / WELL #	PRIEFFERT D-1	SEC / TWP / RNG	35 / 33S - 33W

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. Payer 11932			
D. Cooper 42441			
D. McKane 63601			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0934							Called out
	1500							On Loc - Rig Circ. on Bottom
	1720							L.D.D.P.
	2100							Release from Loc. - TRUCKS STAKE OUT
	3000							Called Back for Job
	0300							on location start running a float equip.
	0310							Csg on Bottom
	0320							Hook up PIC & Circulating Iron
	0330		9	✓		0		Start Circulating
	0425							Plus Rat & Mouse Hole
	0430							through Circulating
								Hook up to pump truck
								Job Procedure 5 1/2 Long String
	0431	6.5	8	✓		0/200		Start Fresh water
	0432	6.5	10	✓		200		Start Super Flush
	0433	6.5	8	✓		200		Start Fresh water
	0434	6.5	27.5	✓		200		Start Lead Cement @ 12.3 #/Gal
	0438	6.5	36.5	✓		200/200		Start Tail Cement @ 14.4 #/Gal
	0449							through mixing Cement
	0445							Shut Down / Release Plug
	0446							Wash up pumps & lines
	0450	6.5	114	✓		0/50		Start Displacement
	0507			✓		50/200		Caught Cement - 87 Bbls out
	0509	3.5		✓		200/200		Slow Down Rate to 3.5
	0515			✓		1500		Plug landed
	0516					0		Release float
								float held

Thank You For Calling Halliburton

Danny & Crew

JAN 9 2 1999