

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469  
name Anadarko Production Company  
address Box 351  
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Contractor: license # 5842  
name Gabbert-Jones, Inc.

Wellsite Geologist Ed Nichols  
Phone (405) 652-2705  
Purchaser Cimarron River System

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/7/84 9/19/84 10/10/84  
Spud Date Date Reached TD Completion Date

6400 5890  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1593 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-175-20,779-8000

County Seward

SE SE NE Sec 36 Twp 33S Rge 33 East  
(location) West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

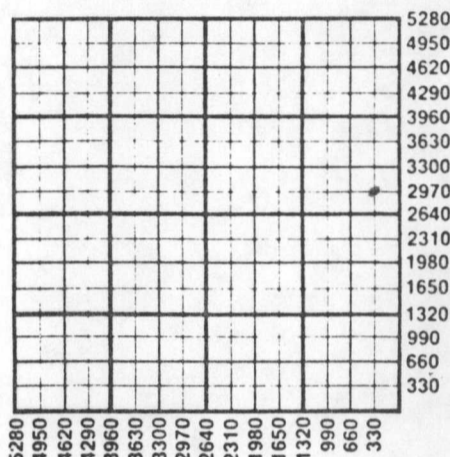
Lease Name Bush "A" Well# 2

Field Name Evalyn SE

Producing Formation Morrow

Elevation: Ground 2816 KB 2828

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-656

Groundwater 2970 Ft North From Southeast Corner and  
(Well) 450 Ft. West From Southeast Corner of  
Sec 36 Twp 33S Rge 33  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Operations Manager Date 10/15/84

Subscribed and sworn to before me this 17th day of October 19 84

Notary Public Elizabeth J. Hooper  
Date Commission Expires 7/26/87

STATE NOTARY PUBLIC ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7-26-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

OCT 18 1984

Operator Name Anadarko Production Co. Lease Name Bush "A" Well# 2 SEC 36 TWP 33S RGE 33  
 County: Seward  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Redbed	30'	306'
Redbed	306'	880'
Sand-Redbed-Anhy	880'	1600'
Shale	1600'	1800'
Lime-Shale	1800'	2252'
Shale-Lime	2252'	2548'
Lime-Shale	2548'	6400'
TD	6400'	

Gearhart ran Dual Induction Laterolog and Compensated Density Compensated Neutron Log.

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new and <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1593	Pozmix Common	600	2% CaCl
Production	7-7/8	4-1/2	11.6	6031	Litewater 50/50 Poz	240 225	2% CaCl 0.75% D-31 5.0% D-31 10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 2	5900-5904 5837-45	400 gal. 15% MCL	5900-04

**TUBING RECORD** size 2-3/8 set at 5815 packer at --- Liner Run  Yes  No

Date of First Production SI WOPL Producing method  flowing  pumping  gas lift  Other (explain) ---

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-- Bbls	1790 MCFD	0 Bbls	-- CFPB	--

Disposition of gas:  vented  sold  used in lease  
 METHOD OF COMPLETION  open hole  perforation  other (specify) ---  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL 5837-45