

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5225 EXPIRATION DATE 6/84

OPERATOR Quinque Operating Company API NO. 15-175-20,715-0000

ADDRESS 27 W. Third St. COUNTY Seward

Liberal, KS 67901

FIELD Wildcat - Hugoton Gas Area

** CONTACT PERSON Sharon Freeman
PHONE 316-624-2578

PROD. FORMATION Upper Chester Lime
 Indicate if new pay.

PURCHASER Waiting on contact

LEASE Salley

ADDRESS KC-KC

WELL NO. #1-33

DRILLING CONTRACTOR NRG, Inc.

WELL LOCATION C SW SW NW

ADDRESS P.O. Box 1157

2310 Ft. from North Line and

Liberal, KS 67901

330 Ft. from West Line of

the NW (Qtr.) SEC 33 TWP 33 RGE 33 (E) (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		33	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 6500 PBD 5938

SPUD DATE 10-21-83 DATE COMPLETED 11-21-83

ELEV: GR 2838 DF 2847 KB 2849

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1570' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sharon Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of December, 1983

NOTARY PUBLIC
My commission expires 10-22-84

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Quinque Operating Co.

LEASE NAME Salley

SEC 33 TWP 33 RGE 33

(E)

(W)

WELL NO 1-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Chase	2604
			Council Gr	2970
			Heebner Shale	4268
			Toronto	4290
Surface Sand	0	932	Lansing	4400
Red Bed	932	1595	Marmaton	5118
Lime & Shale	1595	6500	Cherokee Shl	5310
			Morrow Shale	5694
			Mississippian	5908
			Chester	6004
			St Gen	6272
			St. Louis	6390
RELEASED DEC 14 1984 FROM CONFIDENTIAL				
DST #1 6290-6500' IF 55-55# IH 3185# ISI 737# FF 72-68# FSI 186# FH 3120# 142° Rec 80' mud DST #2 6000-6020' IF 39-39 IH 3091 ISI 1689 FF 49-39# FSI 1696 FH 3081 125° Rec 60' mud				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	23#	1570	Class H Lite 2% CC	200 300	3% cc
Production	7-7/8	4-1/2"	10.5 & 11.6	6126	50/50 Poz	335	CFR-2 3/4% 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			48 holes	3" csg gun	6004-16

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	5938	5938

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gallons 1% KCL water, 750 gal 15% MCA	6004-16
2000 gallons MOD 202 acid, 1750 gal 1% KCL water	6004-16

Date of first production 11-21-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity .637
Estimated Production-I.P. 17 bbls.	Gas 738 MCF	Water % 34 CFPB
Disposition of gas (vented, used on lease or sold) waiting on pipeline connection		Perforations 6004-16