

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name Cabot Petroleum Corporation
Address P.O. Box 5001
City/State/Zip Pampa, Texas 79065

Purchaser Northwest Central Pipeline

Operator Contact Person Ray Wooldridge
Phone 806-669-2581

Contractor: License # N/A
Name Earl F. Wakefield Drilling Co.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Cabot Petroleum Corporation
Well Name Elizabeth Brill #1
Comp. Date 9-22-66 Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-16-66 9-14-86 9-22-66
Spud Date Date Reached TD Completion Date
6400 5685
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1636 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1636 feet depth to Surface w/ 875 SX cmt

API NO. 15-175-30102-00-00
County Seward, Kansas
SE of NE Sec. 17 Twp. 33S Rge. 33 East West

3890 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

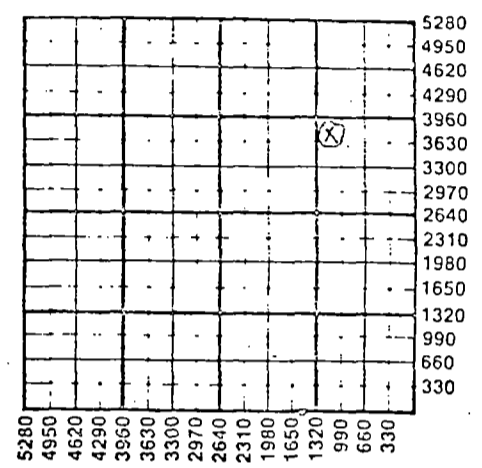
Lease Name Elizabeth Brill Well # 1

Field Name March EVALUATION COND

Producing Formation Morrow

Elevation: Ground 2847' KB 2859'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ray Wooldridge
Title Agent Date 4-14-86

Subscribed and sworn to before me this 14th day of April 1986.
Notary Public Lori Barker
Date Commission Expires 12-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
MAY 19 1986
CONSERVATION DIVISION
Wichita, Kansas

5-19-86
Twp 33S Rge 33E

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Elizabeth Brill Well # 1

Sec. 17 Twp. 33S Rge. 33 East West County Seward, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	2592'	
Lower Krider	2648'	
Winfield	2706'	
Lansing	4372'	
Marmaton	5060'	
Morrow Shale	5628'	
Up. Morrow Sand	5654'	-5672'
Chester	5894'	
Ste. Genevieve	6202'	
St. Louis	6322'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		1636		875	
Production		4 1/2		5758		225	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5656-5670		

TUBING RECORD Size 1 1/2 Set At 5662 Packer at _____ Liner Run Yes No

Date of First Production 12-6-66 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	17 Bbls	2,250 MCF	0.6 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) _____
 Dually Completed Commingled

5656
 5670