SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL 2 ASE CONSERVATION STATEMENT ACO-1 VELL HISTORY BESCRIPTION OF WELL AND LEASE  Operator: Licenses # 6120  Name: Cabot Oil & Gas Corporation  Address 9400 N. Broadway - Suite 608  City/State/Zip Oklahoma City, OK 73114  Purchaser: Gabot Oil & Gas Marketing Corporation  Deparator centact Person: Jim R. Pendergrass  Phone (405) 478-6500  Contractor: Name:  License:  Mollisite Ecologist: Earth Tech  Designate Type of Completion  Maw Well Re-Entry XX Morkover  — Oil SUD SIOU XX Temp. Abd. Gas ENNR SIOU  Dry Duther (Core, USW, Expl., Cathodic, etc.)  Operator: Same  Well Name: Same  Comp. Date 9/22/66 Did Total Depth 6400:  Departor: Same  Comp. Other (Core in Name)  Comp. Date 9/22/66 Did Total Depth 6400  Departor: Same  Comp. Other (SiD or In)?) Decket No.  Douberly Building, Wichite, Kansas 67202, within 120 days of the spud date, recompletion, corporation commission, 200 Cale Derby Building, Wichite, Kansas 67202, within 120 days of the spud date, recompletion, verkover or conversion of a will be red to this form will be held confidential for a series  License Name  Lit R 182 A 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	111/			. A		D	ORM, NUST BE TYPE
Deparator: Licenses # 6120  Name: Cabot Oil & Gas Corporation  Address 9400 N. Broadway - Suite 608  City/State/Zip Oklahoma City, OK 73114  Purchaser: Cahot Oil & Gas Marketing Corporation  Operator: Centact Person: Jim R. Fendergrass  Phone (405) 478-6500  Contractor: Name:  License:  License:  Multiple Stage Cementing Collar Used? Yee X Workover  Oil Suignate Type of Completion  New Well Re-Entry XX Workover  Oil Suignate Type of Completion  Order Same  Litense:  Wollstite Seciogist: Earth Tech  Obsignate Type of Completion  Order Core: Way, Expt., Cathodic, etc)  If Morkover/Re-Entry: old well info as follows:  Operator: Same  Locense:  Woll Name: Same  Comp. Date 9/22/66 Did Total Depth 6400  XX Plug Back 2838  PSTD  Compression: Converted to Inj/SWD  ABOUT Of Feet from \$(C) (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corners:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one) Line of Section Corner:  **1250' Feet from (**)* (circle one)  **1250' Feet fr	# 1 1 J	ORIGI		Į.			
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Name: Cabot Oil & Gas Corporation  Address 9400 N. Broadway - Suite 608  City/State/Zip Oklahoma City, OK 73114  Purchaser: Cabot Oil & Gas Marketing Corporation  Departor Contact Person: Jim R. Pendergrass Phone (405) 478-6500  Contractor: Name:  License:  Wellsite Geologist: Earth Tech Designate Type of Completion May Well Resentant Sign Dry Other (Core, USW, Expl., Cathodic, otc)  Operator: Same  Well Name: Same  Well Name: Same  Well Name: Same  Well Name: Same  Designate Type Operator: Same  Well Name: Same  Well Name: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Well Name: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Well Name: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Well Name: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Well Name: Same  Departor: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Departor: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Departor: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Departor: Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Departor: Same  Lease Name Lizense No.  Departor: Same  Comp. Date Same  Comp. Date 9/22/66 old Total Depth 6/400'  Departor: Same  Lease Name Lizense No.  Lease Name Lizense Component Outside Section No.  Leas	_ <u>XX</u> v	<u>17</u> Twp. <u>33S</u> Rge. <u>33</u>	NE - Sec		EASE		DESCI
Address 9400 N. Broadway - Suite 608  City/State/Zip Oklahoma City, OK 73114  Curchaser: Cahot Oil & Gas Marketing Corporation  Sperator Contact Person: Jim R. Pendergrass  Phone (405) 478-6500  Contractor: Name:  License:  License:  License:  License:  Multiple Stage Comenting Collar Used? Yes _ X  Multip	on	(circle one) Line of Section	Feet from SA		<u> </u>	<b>6</b> 120	perator: License
City/State/Zip Oklahoma City, OK 73114  City/State/Zip Oklahoma City, OK 73114  Purchaser: Cabot Oil & Gas Marketing Corporation  Apperator Contact Person: Jim R. Pendergrass  Phone (405) 478-6500  Phone (405) 478-6500  Contractor: Mame:  License:  License:  License:  License:  License:  License:  Loss Earth Tech  License:  Loss Earth Tech  Loss Environment of Surface Pipe Set and Comented at 1636'  Multiple Stage Comenting Collar Used?	on	(circle one) Line of Section	Feet from (E)/W	<u>1250'</u>	Corporation	abot Oil & Gas (	Name: <u>Ca</u>
City/State/Zip Oklahoma City, OK 73114  Field Name  Marsh  Purchaser: Cabot Oil & Gas Marketing Corporation  Operator Contact Person: Jim R. Pendergrass  Phone (405) 478-6500  Contractor: Name:  License:  License:  Macunt of Surface Pipe Set and Comented at 1636'  Multiple Stage Comenting Collar Used? Yes X  Macunt of Surface Pipe Set and Comented at 1636'  Multiple Stage Comenting Collar Used? Yes X  Macunt of Surface Pipe Set and Comented at 1636'  Multiple Stage Comenting Collar Used? Yes X  If yes, show depth set  If Alternate II completion, coment circulated from feet depth to ye' sax  Gas ENNR SIGN  Dry Other (core, MSN, Expl., Cathodic, etc)  If Workover/Re-Entry: old well info as follows:  Operator: Same  Well Name: Same  Lomp Date 9/22/66 Old Total Depth 6400'  XX Plug Back 2838'  Douglaning A Re-perf. Conv. to Inj/SUD  XX Plug Back 2838'  Douglaning Docket No.  Dual Completion Completion Date  Lesse Name Elizabeth Brill  Marsh  Ma	:			Footages Ca	7 - Suite 608	9400 N. Broadwa	Address _
City/State/Zip Oklahoma City, OK 73114  Field Name Marsh  Purchaser: Gahot Oil & Gas Marketing Corporation  Operator Contact Person: Jim R. Bendergrass  Phone (405) 478-6500  Contractor: Name:  License:  Mollisite Seologist: Earth Tech  Oil SWD SIOW XX Temp. Abd. Gas EHHR Siow  Dry Other (Core, USV, Expl., Cathodic, etc)  If Morkover/Re-Entry: old well info as follows:  Operator: Same  Well Name: Same  Comp. Date 9/22/66 Old Total Depth 6400 / PBT Commingled  Dougland Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  THISTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Cole Derby Building, Wichits, Kansas 67202, within 120 days of the spud date, recompletion per person at the content of this form will be held confidential form person of this form will be held confidential for a person will be held confidential for a person of the purchase of this form will be held confidential for a person wil				_	Committee of the commit	of water	
Person: Same  Well Name: Name: Well Name: Name  Well Name		1 Well #1			City, OK 7311	•/Zjp <u>Oklahoma</u>	City/State
Phone (405) 478-6500    Contractor: Name:				ation	keting Corpo	ot Oil & Gas Ma	urchaser: <u>Cabo</u>
Phone (405) 478-6500  Contractor: Name:  License:  License:  Multiple Stage Comenting Collar Used?  PBTD 2838'  Multiple Stage Comenting Collar Used?  Yes X  Multiple Stage Comenting Collar Used?  Yes X  Multiple Stage Comenting Collar Used?  Yes X  If yes, show depth set  If Alternate II completion, coment circulated from  SX  SX  SIDW XX Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-Entry: old well info as follows:  Operator: Same  Well Name: Same  Deepening X Re-perf.  Comp. Date 9/22/66 Old Total Depth 4400'  XX Plug Back  Commingled  Docket No.  Dual Completion Docket No.  Other (SWO or Inj?) Docket No.  Other (SWO or Inj?) Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWO or Inj?) Docket No.  T-12-90 N/A 9-23-90  Gourter Sec. Twp. S Rng.  INSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colo Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on side two of this form will be held confidential for a period on the sum of the sum of the sum of the sum of this form will be held confidential for a period on side two of this form will be held confidential for a period on the sum of the su		se	rmationCha	Producing F	endergrass	Person: _Jim R. P	perator Contact !
Contractor: Name:  License:  License:  License:  Multiple Stage Comenting Collar Used?  YesX  If yes, show depth set  If Alternste II completion, coment circulated from	1	<u>'</u> кв 2859 <sup>1</sup>	Ground	Elevation:			•
Amount of Surface Pipe Set and Commented at 1636'	3'	РВТО2838 '	6400'	Total Depth			<u> </u>
Multiple Stage Cementing Collar Used? Yes X   Multiple Stage Cementing Collar Used?   Yes X   X   X   Stage Cementing Collar Used?   Yes X   X   X   Stage Cementing Collar Used?   Yes X   X   X   X   X   X   X   X   X   X	Feet	Cemented at1636'	rface Pipe Set and	Amount of S	,		
If yes, show depth set	XX No	r Used?Yes	ge Cementing Colla	Hultiple St	,		-
New Well   Re-Entry   XX   Workover   If Alternate II completion, cement circulated from	Feet		depth set	   If yes, sho		e. Earth lech	ellsite Geologist
Gas ENR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) Other (Same			•	<b>†</b> ·	XX Workover		
Dry Other (Core, WSW, Expl., Cathodic, etc)   Drilling Fluid Management Plan REWORK / // (Data must be collected from the Reserve Pit)      Workover/Re-Entry: old well info as follows:   Operator: Same	sx cmt.	W/ Si	o	   feet depth	XX Temp. Abd.		
Composition	12-16.	REWORK 97 1	id Management Plan	etc)   Drilling Fl	Expl., Cathodic,		
Operator: Same			e collected from 1	(Data must	fallows	trv. old well info as	f Workover/Re-Ent
Dewatering method used  Comp. Date 9/22/66 Old Total Depth 6400 / Kcc  Deepening X Re-perf. Conv. to Inj/SWD PBTD Operator Name  Commingled Docket No. License No. Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  Dual Completion Date Reached TD Completion Date  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colo Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perior		man etata arta	44	Shlamida aa		_	
Comp. Date 9/22/66 Old Total Depth 6400 PLocation of fluid disposal if hauled offsite:  Deepening X Re-perf. Conv. to Inj/SWD PBTD Operator Name  Commingled Docket No. Lease Name License No.  Other (SWD or Inj?) Docket No.  T-12-90 N/A 9-23-90 County Docket No.  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colo Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perio	bbls			ļ			•
Deepening X Re-perf Conv. to Inj/SWD				<del></del> ;			
Commingled   Docket No.   Lease Name   License No.		hauled offsite:	fluid disposal if	-g/Location of	tal Depth <u>6400</u>	) <u>9/22/66</u> Old To	Comp. Date
Commingled			_	   Operator Name	_ Conv. to Inj/SWI	X Re-perf	XX Plug Back
Other (SWD or Inj?) Docket No				i ` `	·	ed Docket No	Commingle
pud Date Date Reached TD Completion Date County Docket No				Lease Name . 			
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Derby Building, Wichita, Kansas - 67202, within 120 days of the spud date, recompletion, workover or conversion of a w Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Information on side two of this form will be held confidential for a perio		_ Docket No		County	Completion Date	Date Reached TD	pud Date
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess o months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICK MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wel	well. Fied of of 12	orkover or conversion of a well confidential for a period confidentiality in excess of is form. ALL CEMENTING TICK	e, recompletion, whis form will be holder to the holder to	ys of the spud da n on side two of n the form (see all report shall	02, within 120 da apply. Information nd submitted wit gs and geologist w	Vichita, Kansas 672 2-3-106 and 82-3-107 quested in writing a py of <u>all</u> wireline lo	Derby Building, W Rule 82-3-130, 82 12 months if req months). <b>One co</b> p
Il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully com	CKETS	industry have been fully com	ate the oil and gas	omulgated to regu	and regulations pr	f the statutes, rules	ll requirements o
ith and the statements herein are complete and correct to the best of my knowledge.	ells.	φ,	knowledge.	to the best of my	plete and correct	ments herein are com	ith and the state
ignature Koberta C. Mitchell K.C.C. OFFICE USE ONLY	ells.	<b>✓</b>		•			/ 1
itle Regulatory Coordinator Date April 12, 1992 Letter of Confidentiality Attached	ells.	. OFFICE USE ONLY	K.C.C		hell	ta & Mitc	ignature Kobel
Ubscribed and sworn to before me this 12 day of ADril	ells.	of Confidentiality Attached ne Log Received	992 F V Letter	April 12, 1		,	
9 92	ells.	of Confidentiality Attached ne Log Received ist Report Received	P 2 F Letter Wire (		Date	y Coordinator	itle Regulator
/ Spratrioution 3	ells.	of Confidentiality Attached ne Log Received ist Report Received	Popular Letter Vire ()		Date	y Coordinator	itle Regulator
otary Public	edls.	of Confidentiality Attached ne Log Received ist Report Received Distribution	Popular Letter Wire Grand Geolog		Date	y Coordinator	itle Regulator ubscribed and swo

Server and the Contraction of SIDE TWO Lease Name Elizabeth Brill \_\_\_\_ Well # \_\_ 1 Cabot Oil & Gas Corporation Seward Sec. <u>17</u> Twp. <u>33S</u> Rge. <u>33</u> INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Tyes D No Log └ Sample Formation (Top), Depth and Datums Drill Stem Tests Taken (Attach Additional Sheets.) Top Datum ☐ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☐ Ma Cores Taken XXX Yes ... Electric Log Run (Submit Copy.) List All E.Logs Run: CASING RECORD XX New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String : Size Hole Weight Setting # Sacks Type and Percent Size Casing Type of Used Additives Drilled Set (In 0.D.) Lbs./Ft. Depth Cement 875 8 5/8" 1636  $12^{\frac{1}{2}}$ 24# Surface 225 7 7/8" 4 1/2 9.5# 57581 Production ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement **#Sacks Used** Type and Percent Additives Perforate Protect Casing Class="C" 150 .8% D60+2%CacL 2850 - 51XX Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each Interval Perforated 2000 gals 15% NEFE Acid + 39 ball sealers 2717-27; 2733-41 1 SPF 2645-48; 2662,2666,2669-73,2678-86 100 gals 15% NEFE 1 SPF 28% NEFE HCL+80 ball sealers 2622-32 5000 gals 1 SPF 2595-2601,2603-2605 1 SPF TUBING RECORD Packer At Set At Liner Run XX Yes ... No 2795  $1\frac{1}{2}$ Producing Method Gas Lift Other (Explain) Date of First, Resumed Production, SWD or Inj. Dry Hole - TA **Estimated Production** oit Bbls. Water Bbls. Gas-Oil Ratio Gas Mcf Gravity Per 24 Hours Disposition of Gas: METHOD OF COMPLETION Production Interval

Open Hole XXPerf. Dually Comp. Commingled

Other (Specify)

Vented Sold Used on Lease
(If vented, submit ACO-18.)