STATE OF KANSAS STATE CORPORATION COMMISSION

PLUGGING
FILE SEC/4 T 33 R 32W
BOOK PAGE 3 LINE 35

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Wichita, Kansas		va.r.u.			A STATE OF THE PARTY OF THE PAR	26 (K) W(W)							
NORTH				om lines C S									
	Lease Owner Vickers Explorations, Ltd. Lease Name Alexander Well No. 1												
	Office Address Box 2240 Wichita, Kansas												
				or Dry Hole)									
				December		19							
	Application for plugging filed December 23, 1953 19												
	Application for plugging approved December 23, 1953 Plugging commenced December 23, 1953 Plugging completed December 23, 1953 Reason for abandonment of well or producing formation Dry												
							If a producing well is abandoned, date of last production						
													re plugging was com-
							Locate well correctly on above Section Plat	menced?		the Conser	vation Division of	its agents below	to plugging was com-
	Name of Conservation Agent who super			r. M. A.	Rives H	aves. Kans	as						
Producing formation													
Show depth and thickness of all water,													
OU CAS OF WATER RECORD	c					ACING RECORD							
OIL, GAS OR WATER RECORD	3				C	ASING RECORD							
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT							
				13 3/8"	545*	None							
	4714			8 5/8"	26101	None							
		•											
Filled hole s/ mud to	o 40°, Set pl	ng at 40°,	Dumped REC JAN SERVAT	10 sx cement	t on plug.								
			Wichita,	KARRE									
				-11255									
	(If additions	al description is neces	sary, use BAC	CK of this sheet)									
Name of Plugging Contractor	G. M. R. Dr	illing Comp	any,	• Main sheet)	to Fig.								
Address	Wichita, Ka	The second secon				KE THE STATE OF TH							
STATE OF Kansas	601		Sadania	le.									
STATE OF Kansas John M. Litti		UNTY OF			SS.								
		o o vilodes of the	employee of	owner) or (owner	or operator) o	f the above-described							
well, being first duly sworn on oath, s above-described well as filed and that	the same are true a	nowledge of the	acts, staten	nents, and matters	herein containe	ed and the log of the							
and the district with the time that the	the same are true a	A	erp me Got		100								
		(Signature)	mi	MXL	lile								
			Box	2240 Wid	hita, Kans	385							
			DUX	(A	ddress)	70.0							
Subscribed and Sworn to before	re me this 14	day of	Jan	uary,	,19	54							
			(1)	Ken 7X	leaston:								
My commission arrives Angust	13, 1957					Notary Public.							
My commission expires August	-29 -721	24-7368-S 3-9	53-20M			9 - 404101							
		3.	3-20m										

VICKERS EXPLORATIONS, LTD.

Alexander, Well #1 C SW NE 14-335-32W Seward County, Kansas Casing Record: 13 3/8" @ 545° w/ 475 sx. 8 5/8" @ 2610° w/ 200 sx.

Commenced: November 23, 1953 Completed: December 23, 1953 Elevation: 2769 G.L. 2780 R.B. D. & A.

LOG

Clay Sand	0-325	Lime	4272-4304	
Red Beds & Sand	325-600	Shale & Lime	4304-4340	
Red Beds	600-725	Shale Black	4340-4350	
Sand & Red Beds	725-1300	Lime	4350 -4417	
Shale & Shells	1300-1534	Shale	4417-4466	
Anhydrite	1534-1644	Lime	4466–4477	
ShaledAnhydrite	1644-1922	Shale	4477-4482	
Lime & Shale	1922-2596	Lime	4482-5114	
Dolomite & Shale	2596-2650	Shale	5114-5134	
Shale	2650-2663	Lime & Shale	51345295	
Dolomite	2663-2701	Shale	5295-5298	
Shale	2701-2705	Shale & Lime	5298-5466	
Dolomite	2705-2712	Lime & Shale	5466-5582	
Shale	2712-2727	Lime	5582-5668	
Dolomite	2727-2772	Shale & Sand	5668-5823	
Shale	2772-2791	Lime	5823-5894	
Lime	2791-2849	Archimedes (5826)		
Shale	2849-2854	Shale	58945932	
Lime	2854-2899	Lime & Shale	5932-5967	
Shale	2899 –29 09	Shale	5967-5994	
Shale & Lime	2909-2952	Lime & Shale	5994-6106 T. D.	
Shale	2952-2970		• • • •	
Lime & Shale	2970-3063	D.S.T. 5632-5701 Weak blo	ow died in 4 min.	
Shale	3063-3073	Open 40 min, Red. 25' mud, F.P. 10# to 125#		
Lime & Shale	3073-3741	S.I.P. 125#/ 15 min.		
Shale	3741-3792			
Lime & Shale	3792-4175	D.S.T. 5794-5841 Fair blo	w died in 1 1/2 hr.	
Shale	4175-4272	Open 1 1/2 hr, Rec. 85 V.S.O. & G.C.M.		
	, , , , , ,	F.P. 40# S.I.P. 40#/20 min		
			▼	

Markers:

2596
2663
<i>4</i> 4,82
5134
5295
5466
5668
5823

D.S.T. 5858-5883 Good blow, steady throughout test, gas to surface 20 min. (Est. 40,000 C.F.G.P.D.) Open 2 hrs, Recovered 35' V.S.G. C.M. w/ trace oil, F.P. 15# S.I.P. 1800#/20 min. (Still building) Est. 1850#.

Core #1 5701-5745 Recovered 44, no shows.

Core #2 5745-5791 Recovered 41, no shows.

Core #3 5791-5841 Recovered 50* (5804-5813, very fine grained sandstone w/ good odor & slight staining) core analysis indicated zero permeability & high water content.

Core #4 5841-5883 Recovered 41 (5871-5879) fine to med X.L.N. limestone, slightly vugular, bleeding small amount oil & gas. Core analysis indicated essentially no permeability and little porosity. Oil & gas content was negligible.

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

Vickers Explorations, Ltd.

Sworn and subscribed to before me this 14 day of January, 1954.

CONSCRUZAÇÃO PROTE

Wienne, acces

My Commission Expires August 13, 1957.

PLUGGING
PAGE 3 1516 35

Notary Public