STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Meade Location as "NE		Count	y, Sec. 16	Twp. 33S Rge.	30 (X).	(W	
NORTH	Location as "NE	CNW#SW#"	or footage fro	m lines 1980	fr. South	1, 1980	fr. W	
!!!!	Lease Owner	ine nam	OCK ATT	and Gas	OT. h.	-		
	Lease Name	Bruno Mer	/er "A"	Morro e	·	_ Well No		
	Office Address				17			
	Character of We						19 57	
		Date wen completed						
	Application for p	Application for plugging filed January 18,						
	Application for p	Application for plugging approved January 24, Plugging commenced February 1,						
Θ	Plugging comme	enced		rebruary	<u>L</u> 9		1957	
	Plugging completed February 8, 19 57							
	Reason for abandonment of well or producing formation							
	If a producing v	If a producing well is abandoned, date of last production19						
To the Manager of the Control of the				ation Division	or its agents befo	ore plugging	g was com	
Locate well correctly on above Section Plat	menced?	<u>Y</u>	es	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
ne of Conservation Agent who s	upervised plugging of this	s well	Merle 1	lives				
ducing formation None	D	epth to top	Botton)	. Total Depth of	Well 5829	}Fe€	
w depth and thickness of all wa	ter, oil and gas formation	S.	*		£			
OIL, GAS OR WATER RECO	ארופו					CASING RI	ECORD	
JIL, GAS ON WATER ILEGO	71D3				<u>'</u>	TOTAL TO	ECOND	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLEC	דעם כ	
dy shale		5501	7001		2692.61)	
ıd		700	860	711	5833.33	3013.	.36	
nd & shale		1,500	1,640					
nd & shale		1,800	1,870					
d & shale		5,640	5,715			T		
ıd		5,785	5,790	,				
			1		<u> </u>	1		
								
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				Rem				
		STATE CORPORATION E D						
					THON COMMISSI	ON		
				FFD	1/2 100-			
· ————————	LD 1 4 1957							
~	(If additional prices Casing Pull reat Bend, Kansas		ssary, use BACK	CONSERVA of this Wichita	HON DIVISION I, Kansas	J		
dress								
mara a			DOMONIO					
ATE OFTEXAS	COU	NTY OF	POTTER		, SS.			
T. S. Clopton			emplovee of	owner) or (Aw	nek-sekatek)	of the abov	e-describ	
ll, being first duly sworn on oat	th, says: That I have kno							
ove-described well as filed and					2 22	~~~ and me	, roa or (t	
				11	11 1	_		
·	1	(Signature)	9,	9.6	COTICO	720		
		B	ox 631.	Amarillo,	Texas			
		7	- /	\	(Address)			
Subscribed and Sworn to b	refore me this 13th	don of	Febr	dary		57	PAULINE P Notany	
CODSCRIBED AND SWURN TO D	POTOTO THE THIS TO TAKE	day ot_	1	1	,19 -	<u></u>	No.	
•		$\langle \cdot \rangle$	1811	line	<u> </u>	sell	Notary	
commission arrives 6-1-57	7		Potter C	ounty, Tex	cas	Notar	y Public.	
commission expires 0-1-7	·			<i>u y</i> =			_	
			,					
	LICCING							

PLUGGING
FILE SEC 16 T. 33 R 30 W
BOOK PAGE 134 L' E 33

BRUNO MEYER "A" NO. 1 Section 16, Township 33S, Range 30 West

0.1-4001 Surface and sand 400 -550 Sandy lime 550 -700 Sandy shale 700 - 860 Sand 860 - 1,185 Anhydrite and sand 1,185 - 1,350 Red bed and sand 1,350 - 1,500Anhydrite and shale 1.500 - 1.640Sand and shale 1,640 - 1,800Sand and anhydrite 1,800 - 1,870Sand and shale 1,870 - 2,110 Anhydrite, dolomite and salt 2,110 - 2,400Annydrite and salt 2,400 - 2,580 Anhydrite 2,580 - 2,920Dolomite 2,920 - 4,000 Lime and shale streaks 4,000 - 4,090 Shale 4,090 - 4,130 Lime 4,130 - 4,165 Shale 4,165 - 4,300 Lime and shale 4,300 - 4,380 Shale and lime streaks 4,380 - 4,525 Lime 4,525 - 4,545Shale 4,545 - 5,010 Lime 5,010 - 5,040 Shale 5,040 **–** 5,230 Lime 5,230 - 5,250 Shale 5,250 - 5,300 5,300 - 5,320 Lime Shale 5,320 - 5,640 Lime and shale streaks 5,640 - 5,715 5,715 - 5,730 5,730 - 5,750 Sand and shale Lime Lime, sand and shale 5,750 - 5,765 Lime and sand 5,765 - 5,785 Shale 5,785 - 5,790 5,790 - 5,829 Sand Lime



PLUGGING JANS 1 1857

TEC 16 T 33 R30W

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