

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8758 EXPIRATION DATE June 1985

OPERATOR RAW Energy Corporation of Kansas API NO. 175-20759-0000

ADDRESS 7200 W. 13th Street, Suite 8 COUNTY Seward
Wichita, Kansas 67212 FIELD Wildcat ARKALON NE.

** CONTACT PERSON Benny Green PROD. FORMATION Marrow
PHONE (316) 722-6382 Indicate if new pay. _____

PURCHASER _____ LEASE Arkalon

ADDRESS _____ WELL NO. 1-22

_____ WELL LOCATION SW-SW-NW

DRILLING CONTRACTOR J.B. Bohannon Drilling Inc. 2310 Ft. from North Line and

ADDRESS P.O. Box 6 330 Ft. from West Line of
Liberal, Kansas 67901 the NW (Qtr.) SEC 22 TWP 33 RGE 32 (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS Hwy 54 West
Liberal, Kansas 67901

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5900' PBDT 5748'

SPUD DATE 5/30/84 DATE COMPLETED 6/10/84

ELEV: GR 2696 DF 12 KB 2708

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1510' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXX~~, ~~XXXXXXXXXX~~, Gas, ~~XXX~~, ~~XXXXXXXXXX~~, ~~XXXXXXXXXX~~, ~~XXXXXXXXXXXXXXXXXXXX~~. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

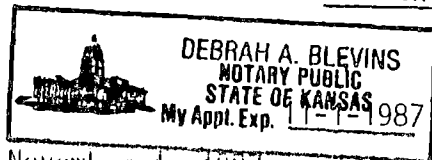
A F F I D A V I T

Benny Green, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benny Green
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1984.



Debrah A. Blewins
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

AUG 30 1984

Side TWO

OPERATOR RAW Energy Corp. of Kansas LEASE NAME Arkalon SEC 22 TWP 33 RGE 32 (EX)
 WELL NO 1-22 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0	930	Heebner	4194-1486
Sand & Shale	930	1515	Toronto	4230-1522
Lime & Shale	1515	2580	Lansing-KC	4366-1658
Lime & Shale	2580	3390	Marmaton	5028-2320
Lime & Shale	3390	3990	Cherokee	5218-2510
Lime & Shale	3990	4620	Marrow Shale	5558-2850
Lime & Shale	4620	5125	Marrow Sand	5692-2984
Lime & Shale	5125	5345	Chester	5745-3037
Lime & Shale	5345	5730		
Lime & Shale	5730	5900		
R.T.D	5900			
DST #1 Packer Failure DST #2 5705'-5900' 15-30-30-60 Gas to Surface in 2 minutes Maximum Gage 5662 MMCFD No recovery IFP 731-1000' FFP 1052-1147' ISIP 1852 FSIP 1852				
If additional space is needed use Page 2				

RELEASED
 JUL 14 1985
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8"	24	1510'	Hal. Light Class "H"	575 150	2%CC 1/4# Flow Sea
Production	7 7/8"	4 1/2"	10.5#	5821	50/50 Poz Class H	175 50	10% Salt 3/40 F1 CFR2 - 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8	Setting depth 5725'	Packer set at NA	4 SPF		5715'-5724'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil Gas 13,111,000 MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5715'-5724'