

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8758 EXPIRATION DATE June 1985

OPERATOR RAW Energy Corporation of Kansas API NO. 175-20759-0000

ADDRESS 7200 W. 13th Street, Suite 8 COUNTY Seward

Wichita, Kansas 67212 FIELD Wildcat ARKALON NE.

** CONTACT PERSON Benny Green PROD. FORMATION Marrow
PHONE (316) 722-6382 Indicate if new pay. _____

PURCHASER _____ LEASE Arkalon

ADDRESS _____ WELL NO. 1-22

WELL LOCATION SW-SW-NW

DRILLING CONTRACTOR J.B. Bohannon Drilling Inc. 2310 Ft. from North Line and

ADDRESS P.O. Box 6 330 Ft. from West Line of (X)

Liberal, Kansas 67901 the NW (Qtr.) SEC 22 TWP 33 RGE 32 (W)

PLUGGING CONTRACTOR Halliburton Services WELL PLAT _____ (Office Use Only)

ADDRESS Hwy 54 West KCC

Liberal, Kansas 67901 KGS

TOTAL DEPTH 5900' PBSD 5748' SWD/REP _____

SPUD DATE 5/30/84 DATE COMPLETED 6/10/84 PLG. _____

ELEV: GR 2696 DF 12 KB 2708 NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1510' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXX~~, ~~XXXXXXXXXX~~, Gas, ~~XXX~~, ~~XXXXXXXXXX~~, ~~XXXXXXXXXX~~, ~~XXXXXXXXXXXXXXXXXXXX~~. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

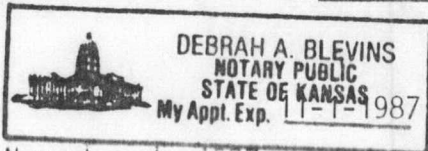
A F F I D A V I T

Benny Green, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benny Green
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1984.



Debrah A. Blewins
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

AUG 30 1984

Operator Name **RAW ENERGY CORPORATION OF KANSAS** Lease Name **ARKALON** Well # **1-22** SEC. **22** TWP. **33** RGE. **32** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand & Shale	0	930
Sand & Shale	930	1515
Lime & Shale	1515	2580
Lime & Shale	2580	3390
Lime & Shale	3390	3990
Lime & Shale	3990	4620
Lime & Shale	4620	5125
Lime & Shale	5125	5345
Lime & Shale	5345	5730
Lime & Shale	5730	5900

Name	Top	Bottom
Heebner	4194-1486	
Toronto	4230-1522	
Lansing-KC	4366-1658	
Marmaton	5028-2320	
Cherokee	5218-2510	
Morrow Shale	5558-2850	
Morrow Sand	5692-2984	
Chester	5745-3037	

R.T.D. 5900

DST #1 Packer Failure
 DST #2 5705'-5900'
 15-30-30-60
 Gas to Surface in 2 min. Cont.

Cont. IFFP 731-1000'
 Maximum Gage 5662 MMCFD FFP 1052-1147'
 No recovery ISIP 1852
 FSIP 1852

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1510'	Hal. Light Class H	575	.2% CC 1/4# Flow
Production	7 7/8"	4 1/2"	10.5#	5821'	50/50 Poz Class H	175	10% Salt 3/40 CFRs - 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 SPF	5715'-5724'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		5725'		N/A			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	2,000,000 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 5715-5724'
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled