

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 175-20849 - 0000

County SEWARD

C NW SE Sec 22 Twp 33 Rge 32 XX
(location)

1980 Ft North from Southeast Corner of Sect
1980 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

Lease Name ARKALON Well# 2-22

Field Name ARKALON

Producing Formation N/A

Elevation: Ground 2637 KB 2649

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8758
name RAW ENERGY CORPORATION OF KANSAS
address 7200 W. 13TH STREET SUITE 8
City/State/Zip WICHITA, KANSAS 67212

Operator Contact Person BENNY GREEN
Phone (316) 722-6382

Contractor: license # 5879
name J. B. BOHANNAN DRILLING INC.

Wellsite Geologist MARK ROGERS
Phone (316) 722-6382

PURCHASER N/A

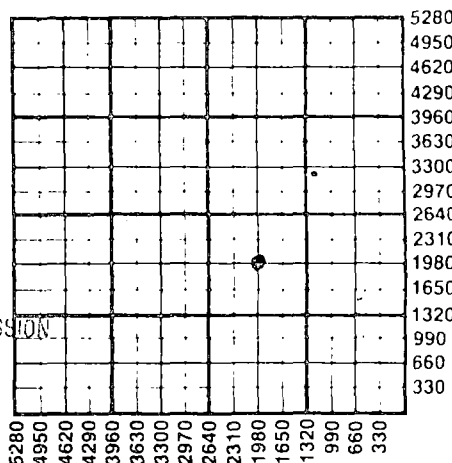
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1985
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
04/20/85 05/01/85 05/03/85
Spud Date Date Reached TD Completion Date
6200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1431 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) WATER WELL, Sec. 27, Twp. 33, Rge (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

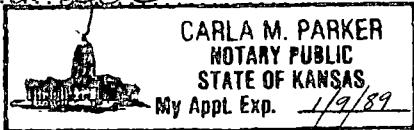
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Benny Green
Title DISTRICT MANAGER Date 05/20/85

Subscribed and sworn to before me this 20th day of May 19 85

Notary Public Carla M. Parker
Date Commission Expires 01/09/89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27, Twp 33, Rge 32

SIDE TWO

Operator Name RAW ENERGY CORPORATION OF KANSAS Lease Name ARKALON Well# 2-22 SEC 22 TWP. 33 RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5601' - 5710'

IHIP 2700 PSI
 IFP 121-156 PSI 30"
 ISIP 244 PSI 30"
 FFP 81-120 PSI 60"
 FSIP 289 PSI 90"
 FHP 2657
 RECOVERY: 150' MUD

DST #2 5890' - 6208'

IHIP 2868
 IFP 100-83 PSI 30"
 ISIP 187 PSI 60"
 FFP 100-103 PSI 60"
 FSIP 251 PSI 120"
 FHP 2839
 RECOVERY: 90' MUD

Name	Top	Bottom
HEEBNER	4162	4131
TORONTO	4199	4172
LANSING K.C.	4335	4306
MARMATION	4991	4965
CHEROKEE	5188	5179
MARROW SH	5521	5522
MARROW SS	5553	5631
CHESTER	5703	5705
ST. GENEVIEVE	6022	6026
ST. LOUIS	6161	6151

CONFIDENTIAL

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4	8 5/8	24	1431	CLASS HLC GLASS-H	575 150	3% CC 1/4# Ficele 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
ft per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
Casing Record				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled