

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUN 17 2003

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: OneOK
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: William Shepherd
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
08/06/2002 08/09/2002 10/11/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21878-0000
County: Seward
SW NE NE NW Sec. 24 Twp. 33 S. R. 32 East West
500 feet from S / (N) (circle one) Line of Section
2140 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Winchell Well #: 1A-24
Field Name: Arkalon
Producing Formation: Chase Group
Elevation: Ground: 2705' Kelly Bushing: 2710'
Total Depth: 2730' Plug Back Total Depth: 2685'
Amount of Surface Pipe Set and Cemented at 555 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1A-24 6-20-03
(Data must be collected from the Reserve Pit)
Chloride content 98 ppm Fluid volume 620 bbls
Dewatering method used hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: West Sunset Disposal
Lease Name: Roehr License No.: 32462
Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West
County: Stevens Docket No.: D-27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/16/2003
Subscribed and sworn to before me this 16TH day of JUNE,
2003.
Notary Public: Diana L. Richecky
Date Commission Expires: 01/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Winchell Well #: 1A-24
 Sec. 24 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Herington	2491'	219'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2526'	184'
List All E. Logs Run:		Winfield	2619'	91'
Geological Report, Sonic Log, Dual Induction Log, Compensated Neutron/Density PE Log		Towanda	2683'	27'
		RTD	2730'	-20'

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	555'	See Note 1	125/125	See Note 1
Production		4 1/2"	10.5	2729'	A-con/AA-2	375/100	gas blocker

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	See Initial Completion Report			Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>2662.40'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh r.	Producing Method			
<u>10/11/2002</u>	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>85</u>	<u>60</u>	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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KCC WICHITA

Attachment 1

Note 1:

Surface

A-con
60/40 Poz

3% cc, 1/4 # floreal
3% cc, 1/4 # floreal



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JUN 17 2003

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

KCC WICHITA

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			208033	8/12/02	5070	8/6/02
Service Description						
Cement						
Lease					Well	
Winchell					1A-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thompson	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D201	A-CON BLEND (COMMON)	SK	125	\$13.00	\$1,625.00
C310	CALCIUM CHLORIDE	LBS	678	\$0.75	\$508.50
C195	CELLFLAKE	LB	57	\$1.85	\$105.45
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F113	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1243	\$1.25	\$1,553.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,793.45

Discount: \$2,581.51

Discount Sub Total: \$4,211.94

Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item

Total: \$4,211.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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5070

JUN 17 2003

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 8-6-02	Lease KCC WICHITA	Well # 1A-24	Legal 24-33S-32W
Customer ID	County SEWARD	State KS	Station PRATT
CHARGE OIL PRODUCERS INC OF KS.	Depth	Formation	Shoe Joint 48.34 Baffle
	Casing 8 5/8	Casing Depth 560	TD 560
	Customer Representative TOM THOMPSON	Treater T. SEBA	Job Type SURFACE NEW WELL

AFE Number	PO Number	Materials Received by <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SK	60/40 P02	✓			
D-201	125 SK	A-CON	✓			
C-310	678 lbs	CALCIUM CHLORIDE	✓			
C-195	57 lbs	CELLFLAKE	✓			
F-263	1 EA	Baffle Plate Alum 8 5/8				
F-143	1 EA	WOODEN PLUG "				
F-113	1 EA	CMT BSKT "				
E-107	250 SK	CEMENT SERV. CHARGE				
E-100	110 MI	UNITS 1 way MILES 110				
E-104	1,243 TM	TONS MILES				
R-202	1 EA	EA. 560' PUMP CHARGE				
		DISCOUNTED PRICE =		4,211.94		
		+ TAXES				

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Customer ID	KCC WICHITA	Date	8-6-02
Customer	O.P. INC. OF KS.	Lease No.	
Lease	WINCHELL	Well #	1A-24
Field Order #	5070	Station	PRATT
Casing	8 5/8	Depth	560
County	SEWARD	State	KS

Type Job: SURFACE NEW WELL Formation: Legal Description: 24-335-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Acid	125 SK A-CON	RATE	PRESS	ISIP
Depth	560.21	Depth		Pre-Pad	3% C.C. 1/4 CELL FLUID	Max		5 Min.
Volume		Volume		Pad	11.8 #/GAL 2.71 ft ³	Min		10 Min.
Max Press		Max Press		Fluor	125 SK 60/40 P02	Avg		15 Min.
Well Connection		Annulus Vol.			2% GEL 3% C.C. 1/4' CELL	HHP Used		Annulus Pressure
Plug Depth		Packer Depth		Flush	14.7 #/GAL 1.25 ft ³	Gas Volume		Total Load

Customer Representative: JIM THOMPSON Station Manager: D. AULRY Treater: T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
16:30			114	23	ON LOC W/ TRK'S & SAFETY MTG
					RUN 12 JT'S 24" 8 5/8 CSG
					BAPPIE 1ST: 45.34 CMT BBS 12 JT
18:30					START CSG
19:20					CSG ON BOTTOM
19:25					HOOK UP TO CSG
19:30					BREAK CIRC W/ 12BG
19:45	100		10	5	START PUMPING
			60.33		START MIX A-CON 11.8 #/GAL 125 SK
			27.33		START MIX W/40 P02 14.7 #/GAL 125 SK
20:10			88.16		SHUT DOWN
					RELEASE PLUG
20:12	100			5	START DISP
20:20	300		32.74		PLUG DOWN
					CLOSE VALVE ON CSG
					CIRC TO CMT TO PIT ✓
					JOB COMPLETE
					THANKS
					TOZZ



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 KCC WICHITA

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ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				208046	8/13/02	5073	8/10/02
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Winchell		1A-24	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Tim Thompson	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	375	\$13.00	\$4,875.00
D105	AA2 (PREMIUM)	SK	100	\$13.56	\$1,356.00
C310	CALCIUM CHLORIDE	LBS	706	\$0.75	\$529.50
C195	CELLFLAKE	LB	89	\$1.85	\$164.65
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
C322	GILSONITE	LB	499	\$0.55	\$274.45
C223	SALT (Fine)	LBS	514	\$0.35	\$179.90
C196	FLA-322	LB	76	\$7.25	\$551.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C304	SUPER FLUSH II	GAL	250	\$1.75	\$437.50
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2459	\$1.25	\$3,073.75
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$15,749.25

Discount: \$5,752.60

Discount Sub Total: \$9,996.65

Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item Total: \$9,996.65

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 8-10-02
Customer ID

Lease **KCC WICHITA**
County **SEWARD**

RECEIVED JUN 17 2003
ORIGINAL FIELD ORDER 5073
Well # **1A-24 24-335-32W**
Legal **24-335-32W**
State **Ks**
Station **PRATT**

CHARGE

OIL PRODUCERS INC OF KS
Depth Formation Shoe Joint
L.O. 32.14
Casing **4 1/2** Casing Depth **2781.54** TD **2730'** Job Type **L.S. NEW WELL**
Customer Representative **TIM THOMPSON** Treater **T. SEBA**

AFE Number PO Number Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	375 SKS	A-CON	✓			
D-105	100 SKS	AA-2	✓			
C-310	706 lbs	CALCIUM CHLORIDE	✓			
C-195	89 lbs	CELLFLAKE	✓			
C-313	71 lbs	GAS BLOT	✓			
C-322	499 lbs	GILSONITE	✓			
C-223	514 lbs	SALT	✓			
C-196	76 lbs	FLA-322	✓			
F-110	1 EA	CMT BSKT 4 1/2	✓			
F-150	1 EA	L.O. PLUG & BAFFLE "	✓			
F-100	5 EA	TURBOLIZER "	✓			
C-141	2 GAL	CC-1	✓			
C-302	500 GAL	MUD FLUSH	✓			
C-303	250 GAL	SUPER FLUSH	✓			
E-107	475 SKS	CEMENT SERV. CHARGE				
E-100	110 MI	UNITS 1 way MILES 110				
E-104	2459 TM	TONS MILES				
R-206	1 EA	EA. 2741.54 PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE =		9,996.65		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



Customer ID	Date
Customer O.P. INC. OF KS.	8-10-02
Lease WINCHELL	Lease No.
	Well # 1/A-24

Field Order # 5073	Station	Casing 4 1/2	Depth 2731.54	County SEWARD	State KS
Type Job 4 1/2 LONGSTRING	NEW WELL	Formation	Legal Description 24-335-32W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft	20 Bbls 24% KCL	Acid 375 SKS A-CON 24% CG 1/4" CELL	RATE	PRESS	ISIP
Depth 2735.54	Depth	From	12 Bbls To M. FLUSH	Pre Pad 11.44/GAL 3.02 ft ³	Max		5 Min.
Volume	Volume	From	6 Bbls To S. FLUSH	Pad 100 SKS AA-2	Min		10 Min.
Max Press	Max Press	From	To	Frac 15 1/4 GAL 1.42 ft ³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	201.6 + 25.29 = 226.89	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flugh 20 + 12 + 6 = 38 Bbls	Gas Volume		Total Load

Customer Representative Tom THOMPSON	Station Manager D. AUKRY	Treater T. SEBA
---	-----------------------------	--------------------

Service Units	114	26	44	72	38	70
---------------	-----	----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:45					ON LOC w/ TRKS: SAFETY MTG
					NOTCHED COLLAR & L.O. 1ST = 32.14
					CENT ON ST'S 1-4-7-11-36 CMT BSLT ST 13
10:28					CSG ON BOTTOM
10:37					Hook up TO CSG & BREAK CIRC w/ RTG
11:05					START PUMPING PRE-FLUSH H ₂ O
	200		20	4 1/2	24% KCL
			12		MUD FLUSH
			5		H ₂ O
			6		SUPER FLUSH
			5		H ₂ O
11:13	300		201.6	5 1/2	START MIX & PUMP 375 SKS A-CON 11.44/GAL
			25.29		START MIX & PUMP 100 SKS AA-2 15 1/4 GAL
12:09			10		SHUT DOWN CLEAR PUMP & LINES
					RELEASE PLUG
12:11	100		0	5 1/2	START DISP
	400		28	4	LIFT CMT
12:20	1200		42.98	2 1/2	PLUG DOWN
					RELEASE & HELD
			4.24	2	Plug R.M Holes 25 SKS w/ AA P2
					JOB COMPLETE



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P.O. Box 8613
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(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		208081	8/27/02	5142	8/19/02
	Service Description				
	Cement & Acid				
		Lease		Well	
		Winchell		1A-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Tim Thompson	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
A302	15% HCL, PRATT	GAL	1000	\$1.20	\$1,200.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	2	\$41.50	\$83.00
C240	F-1, FOAMER	GAL	2	\$36.00	\$72.00
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$40.00	\$280.00
D200	COMMON	SK	150	\$10.25	\$1,537.50
C310	CALCIUM CHLORIDE	LBS	282	\$0.75	\$211.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$1.75	\$192.50
E105	CHEMICAL DELIVERY, 1ST 2 HRS ON LOCATION	EA	1	\$350.00	\$350.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	220	\$3.00	\$660.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	776	\$1.25	\$970.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	2	\$650.00	\$1,300.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00

Sub Total: \$7,511.50

Discount: \$2,253.45

Discount Sub Total: \$5,258.05

Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item

Total: \$5,258.05

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INVOICE NO.	Subject to Correction			JUN 17	FIELD ORDER	5142
Date: 8-19-02	Lease: WINCHELL	KCC WICHITA 24	Well #	Legal	24-33S-32W	
Customer ID	County: SEWARD	State: KS	Station	PRATT		
CHARGE	Oil Producers Inc. OF KS.	Depth: 2681-2684'	Formation: WINFIELD	Shoe Joint		
		Casing: 4 1/2	Casing Depth	TD: 2730'	Job Type: NEW WELL	ACIO SQUEEZE JOBS
		Customer Representative: TIM THOMPSON	Treater: T. SEBA			

AFE Number

PO Number

Materials Received by

[Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A-302	500 GAL	15% HCL	✓			
C-110	1 GAL	AHIB-1 EP 8-19-02	✓			
C-240	1 GAL	F-1	✓			
C-141	5 GAL	CC-1	✓			
A-302	500 GAL	15% HCL	✓			
C-110	1 GAL	AHIB-1 EP 8-20-02	✓			
C-240	1 GAL	F-1	✓			
C-141	2 GAL	CC-1	✓			
D-200	150 SKS	Common	✓			
C-310	282 lbs	CALCIUM CHLORIDE	✓			
E-101	110 MI	P.U. MILEAGE				
E-105	1 EA	CHEMICAL DELIVERY				
E-100	110 MI	HEAVY VEHICLE MI				
R-700	1 EA	SQUEEZE MANIFOLD				
E-104	776 TM	Bulk DELIVERY				
E-200	1 EA	PUMP CHARGE				
E-107	150 SKS	CEMENT SERV CHARGE				
E-100	110 MI	UNITS 1 way MILES 110 8-19-02				
		TONS MILES				
E-200	1 EA	EA. 2020" PUMP CHARGE 8-19-02				
		DISCOUNTED PRICES :		5,258.05		
		+ TAXES				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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TREATMENT REPORT

JUN 17 2005

Customer ID KCC WICHITA	Date 8-19-02
Customer O.P. INC. OF KS.	Lease No.
Lease WINCHELL	Well # 1A-24

Field Order # 5142	Station PRATT	Casing 4 1/2	Depth 2685	County SEWARD	State Ks
Type Job ACID SQUEEZE JOBS NEW WELL		Formation WINFIELD		Legal Description 24-33S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 2		Acid 500 GAL 15 1/2 HCL		RATE	PRESS	ISIP
Depth 2685	Depth	From 2681	To 2684	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative JIM THOMPSON	Station Manager D. AWTRY	Treater T. SEBA
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Service Units	114	23	35	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:30					ON LOC W/ TRK'S & SAFETY MTG
					PERFS 2681'-2685' WINFIELD
11:40					Hook up TO CSG
11:50	50			6	START ACID
			12		ACID IN
11:52					START FLUSH
	500		42.5		HOLE LOADED
	800				PSI UP
	1000				" "
12:00	1400				" "
	1600				" "
	1800				" "
12:08	2000				RELEASE PSI & PSI UP
12:13	2000				" " " "
12:30	2000				" " " "
12:40					RELEASE PSI & DECIDE TO REPERF
13:29					START PUMP
13:30	2000		1		HOLE LOADED
14:20	2000				DECIDE SHUT IN WITH PSI OVERLOAD
15:00					OFF LOC

NEXT LOG

TREATMENT REPORT N 17 2003



Customer ID	Date	KCC WICHITA	
Customer	O.P. INC. OF KS.		
Lease	WENCHELL	Lease No.	Well # 1A-24

Field Order #	Station	Casing	Depth	County	State
5142	PRATT	4 1/2		SEWARD	Ks
Type Job	NEW WELL	Formation	Legal Description		
ACID & SAUZEZE JOB		WENFIELD	2A-335-32W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2	2 3/8	2		500 GAL 15% HCL				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
2695		2681	2684'					
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
	2657							

Customer Representative	Station Manager	Treater
JIM THOMPSON	D. ALTRY	T. SEBA

Service Units	114	23	30	71	38	56		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log #2
6:00					ON LOC 9-20-02
6:30	2000*				Hook up TO CSG & OPEN VALVE ORDER 500 GAL 15% HCL
9:30					RUN PKR IN HOLE
10:40	300		35	2 1/2	REV ACID OUT OF HOLE SHUT DOWN CHANGE HOSES AROUND
10:58		300		2	START SPOT ACID
11:03			11		ACID ON SPOT PULL 1ST & SET PKR @ 2651'
11:10				.5	START PUMPING ACID IN
11:12		2500	12 1/4		ON FLUSH: HOLE LOADED
		3000			PSI UP
		3500			" "
11:19		4000			" "
11:21		4000			PSI FELL 3500'
11:37		4000			" " "
11:44		4000			" " "
11:45		4500			" " "
		4500			" " "
		2500			Break Back

NEXT LOG



Customer ID	Date	KCC WICHITA	
Customer O.P. INC OF KS	8-20-02		
Lease WINCHELL	Lease No.	Well #	1A-24
Field Order # 5142	Station PRATT	Casing 4 1/2	Depth
		County SEWARD	State KS

Type Job: ACID SQUEEZE JOBS NEW WELL Formation: WINFIELD Legal Description: 24-335-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 2		Acid 500 GAL 15% HCL		RATE	PRESS	ISIP
Depth 2685	Depth 2651'	From 2681'	To 2684'	Pre Pad		Max		5 Min.
Volume	Volume 10.26	From	To	Pad 150 SKS Common		Min	SEE LOGS	10 Min.
Max Press	Max Press	From	To	Frac 2% C.C.		Avg		15 Min.
Well Connection RETAINER	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2670	Packer Depth 2651	From	To	Flush		Gas Volume		Total Load 23

Customer Representative: TIM THOMPSON Station Manager: D. AULRY Treater: T. SEBA

Service Units	114	23	30	71	38	56			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
		3900	12 1/2	.2	START PUMPING
		2500	13		SHUT DOWN LET FALL 12 ACID
		2500	14	.2	START PUMPING 11 H ₂ O
		1000	16	1	Break Back 23 Bbls TOTAL
		600	17	3.3	INC RATE
		700	18	5	" "
11:55		0	23		SHUT DOWN ISIP T.O.O.H.W. TOOLS WAIT ON ELI SET RETAINER @ 2670'
17:30					STRING IN
	500		18	2	LOAD & PSI up ANN
17:50		400	15	3	TAKE INJ RATE
		400	31.52	3	START MAX & PUMP 150 SKS Common 2% CC
18:09			10	4	SHUT DOWN & CLEAR PUMP LINES
18:11		0		1	START DISP
		50	5 1/2		CAUGHT PSI
		150	7		
18:20		200	8		SHUT DOWN PSI FELL 100" Close Valve ON JOB WASH UP TRK NEXT LOG

TREATMENT REPORT

JUN 17 2003



Customer ID		Date	
Customer O.P. INC. OF KS.		8-20-02	
Lease WINCHELL		Lease No.	Well # 1A-24
Field Order # 5142	Station PRATT	Casing 4 1/2	Depth
		County SEWARD	State KS

Type Job: ACID & SQUEEZE JOB NEW WELL Formation: WINFIELD Legal Description: 24-33S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 2		Acid 500 GAL 15% HCL		RATE	PRESS	ISIP
Depth 2695	Depth 2651'	From 2681	To 2684	Pre Pad		Max		5 Min.
Volume	Volume 10.26	From	To	Pad ISO SKI COMM W		Min		10 Min.
Max Press	Max Press	From	To	Frac 2% CG		Avg	SEE LOGS	15 Min.
Well Connection RETARDER	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2670'	Packer Depth 2651'	From	To	Flush		Gas Volume		Total Load 23

Customer Representative: JIM THOMPSON Station Manager: D. AULRY Treater: T. SEBA

Service Units	114	23	30	71	38	56		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log #4
18:35	500	300	8 1/4	1/4	Pump 1/4 Bbl PST FELL 100"
19:00		700			Pump " " 200"
19:29		1000			" " 400"
19:50		1100	8.5		RELEASE & HOLD
19:55					STING OUT
19:56	500	0	20	2	REV OUT 1.83 Bbls > 8.7 SKS TBG
					Pull 5 ST'S
20:17	500	500			RE PST
					Close Valve's on CSG & TBG
					RELEASE PST
20:20					JOB COMPLETE
20:30					OFF LOC

THANKS
TODD & DIK