

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACD-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5225
 Name: Quinque Operating Company
 Address P. O. Box 2738
Liberal, KS 67905-2738
 City/State/Zip _____
 Purchaser: _____
 Operator Contact Person: Michael Moore
 Phone (316) 624-2578
 Contractor: Name: Beredco, Inc.
 License: 5147

Wellsite Geologist: _____
 Designate Type of Completion
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ S1OW _____ Temp. Abd.
 Gas _____ ENHR _____ S1GW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
 Operator: Harris Oil & Gas
 Well Name: City of Liberal #1-26
 Comp. Date 12-20-87 Old Total Depth 6050
 _____ Deepening Re-perf. _____ Conv. to Inj/SWD
 _____ Plug Back _____ PBSD
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Inj?) _____ Docket No. _____
12-20-93 12-21-93 2-4-94
 Spud Date Date Reached TD Completion Date

API NO. 15- 175-20991-00-01
 County Seward
 _____ SW/4 Sec. 26 Twp. 33 Rge. 32 E
1220 Feet from S/N (circle one) Line of Section
3760 Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name City of Liberal Well # #1-26
 Field Name Wildcat
 Producing Formation Morrow
 Elevation: Ground 2555 KB 2567
 Total Depth 5900 PBSD 5808
 Amount of Surface Pipe Set and Cemented at 1601 Feet
 Multiple Stage Cementing Collar Used? _____ Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

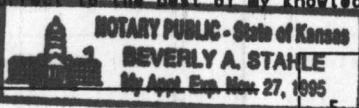
Drilling Fluid Management Plan REENTRY JH 6-20-94
 (Data must be collected from the Reserve Pit)
 Chloride content 17,400 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
RELEASED
 Operator Name _____
 Lease Name MAY 2 4 1995 License No. KCC
 _____ S Rng. _____ E/W
 County _____ Docket No. **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title President Date 3-16-94
 Subscribed and sworn to before me this 16 day of March
 19 94.
 Notary Public Beverly A. Stahle
 Date Commission Expires 11-27-95 Beverly A. Stahle



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC
 KGS
 _____ SWD/Rep
 _____ Plug
 _____ (specify)

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 MAR 16 1994

ORIGINAL

SIDE TWO

Operator Name Quinque Operating Company

Lease Name City Of Liberal Well # 1-26

Sec. 26 Twp. 33 Rge. 32

East
 West

County Seward County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Cement Bond Log

Log Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	4137	-1570	
Lansing	4297	-1730	
Marmaton	4961	-2394	
Morrow	5482	-2915	
L. Sand	5628	-3061	
Chester	5650	-3083	
Ste. Gen.	6001	-3434	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"	10.5#	5854'	Premium plus	150	10% EA II 15% salt .6% Halad 322

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Datum
2	5550-5554 & 5511-5513'	500 gal. 7 1/2% MCH w HAI 60 & Cla Sta II.
		Frac w/3187 Gal 60 quality CO2 foam pad 3660 Gal 60 quality CO2 foam pad w/0-2.43# gal. 20-40 sand; 2265 gal 60 quality CO2 foam Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No w/2.59-4.1#/gal 20-40 sand 1279 gal 60 quality cont.

TUBING RECORD	Size	Set At	Packer At
	2 3/8"	5700	5473'

Date of First, Resumed Production, SWD or Inj.	Producing Method
4-15-94	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf D	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5550-5513



HALLIBURTON

INVOICE

ORIGINAL

CONFIDENTIAL

INVOICE NO.	DATE
649722	12/20/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
CITY OF LIBERAL 1-26	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	BEREDCO	CEMENT PRODUCTION CASING	12/20/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
712202	ROGER PEARSON			COMPANY TRUCK	61320

QUINQUE OPERATING COMPANY
P O BOX 2738
LIBERAL, KS 67905-2738

KCC
MAR 16
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	24 MI		2.75	66.00
		1 UNT			
001-016	CEMENTING CASING	5883 FT		1,850.00	1,850.00
		1 UNT			
24A	INSERT FLOAT VALVE - 4 1/2"8RD	1 EA		73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00
815.19111					
40	CENTRALIZER 4-1/2 X 7 7/8 B.44	7 EA		43.00	301.00
807.93004					
56	WALL CLEANER CABLE TYPE 4 1/2"	6 EA		25.50	153.00
807.2003					
66	FASGRIP LIMIT CLAMP 4 1/2"	1 EA		11.20	11.20
807.64021					
504-050	CEMENT - PREMIUM PLUS	150 SK		9.22	1,383.00
507-775	HALAD-322	85 LB		6.90	586.50
508-127	CAL SEAL 60	14 SK		20.75	290.50
509-968	SALT	270 LB		.13	165.10
500-207	BULK SERVICE CHARGE	187 CFT		1.35	252.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	396.33 TMI		.95	376.51

RELEASED
MAY 24 1995

FROM CONFIDENTIAL

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*--KANSAS STATE SALES TAX
*--SEWARD COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED
DEC 27 1993
By _____

5,553.26

1,388.29-

4,164.97

127.60

26.04

\$4,318.61

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

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Frac procedure:

API#15-175-20991-0001

CO2 foam 2/4.25# gal 20-40 sand; 904 gal 60 quality CO2 foam flush
avg. rate 8 BPM

RELEASED
MAY 24 1995
FROM CONFIDENTIAL

KCC
MAR 16
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1994

CONSERVATION DIVISION
Wichita Kansas