

Plugged 12-20-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9953  
name Harris Oil and Gas  
address 621 17th St., Suite 1640  
City/State/Zip Denver, CO 80293

Operator Contact Person Bud Harris  
Phone (303) 296-2006

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/07/87 12/19/87 12-20-87  
Spud Date Date Reached TD Completion Date

6050'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1601 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 175-20,991-0000

County Seward

C SW/4 Sec 26 Twp 33S Rge 32W

1220 Ft North from Southeast Corner of Section  
3760 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

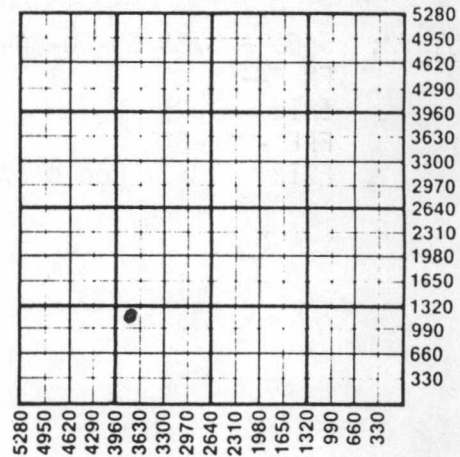
Lease Name City of Liberal Well# 1-26

Field Name

Producing Formation St. Genevieve

Elevation: Ground 2555 KB 2567

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T87-528

Groundwater 1320 Ft North From Southeast Corner and  
(Well) 3960 Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris III  
Title President Date 1/29/88

Subscribed and sworn to before me this 29th day of January 19 88

Notary Public Kathleen A. Cowan  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 01 1988

Sec. 24, p. 33, Reg. 32

SIDE TWO

Operator Name Harris Oil & Gas Lease Name City of Liberal Well# 1-26 SEC 26 TWP. 33S RGE. 32W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5638 - 48 30-60-60-120  
 FP 48-48  
 ISIP - 96  
 FPF - 48-48  
 FSIP - 1257 Rec'd 10' vsgcm

DST #2: 5669 - 5730 30-60-60-120  
 FP 64-64  
 ISIP - 1321  
 FPF - 64-64  
 FSIP - 1852 Rec'd 1700' gip, 30' gcm

Name	Top	Bottom
Sand/Red bed	0	1370
Red bed/shale	1370	1603
Lime/shale	1603	5648
Morrow	5648	5730
Chester	5730	5930
Lime/shale	5930	TD
Marmaton	4972	
Cherokee	5152	
Morrow Shale	5497	
Chester	5662	
St. Gen	6012	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8	23	1601	lite	475	2% cc.
Tail w/150 sk. Class C, 2% cc.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

My Commission expires February 23, 1991