

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,306-00-00
County Stevens
SE NW SE Sec. 12 Twp. 33S Rge. 39 East
1390 Ft North from Southeast Corner of Section
1390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Lease Name Holcomb "C" Well # 1H
Field Name Hugoton

Purchaser NA

Producing Formation NA
Elevation: Ground 3201 KB NA

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

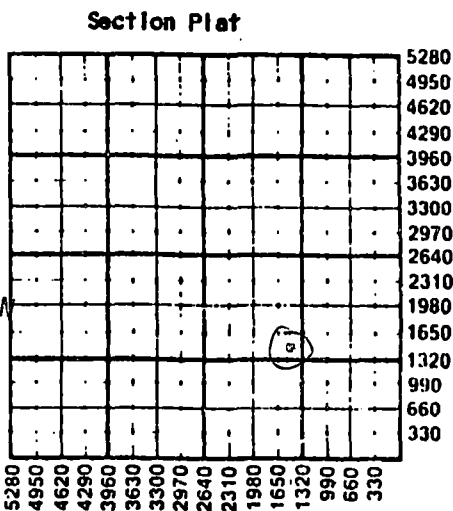
Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
4-13-89
APR 13 1989
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
2/20/89 2/22/89 2/24/89
Spud Date Date Reached TD Completion Date
1746 0
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 521 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name R-J Hughes
Invoice # 512-382
A/I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 4/13/89

Subscribed and sworn to before me this 12th day of April 1989
Notary Public Glenna S. Salley

Date Commission Expires
GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-13-89
Form ACO-1 (5-86)

Sec. 12 Twp. 33 Rge. 39

Operator Name APX Corporation Lease Name..... Holcomb "C" Well #..... 1H.....

Sec..... 12 Twp..... 33S Rge..... 39 East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	521	Pozmix & Common	305	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbl's	MCF	Bbl's	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
785476	02/23/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT-OWNER	
HOLCOMB C-1H		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #9		PLUG TO ABANDON		02/23/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
001527	DAVID GILMORE			COMPANY TRUCK	72714	

APX CORPORATION
 P. O. BOX 351
 LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	39	MI	2.20	85.80 *
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	900	FT	635.00	635.00 *
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	82.00	82.00 *
		1	EA		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	54.00	54.00
		1	EA		
504-043	PREMIUM CEMENT	69	SK	6.85	472.65 *
506-105	POZMIX A	46	SK	3.91	179.86 *
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C *
504-050	PREMIUM PLUS CEMENT	50	SK	7.08	354.00 *
507-210	FLOCELE	13	LB	1.21	15.73 *
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	25.75	77.25 *
500-959	CELITE	950	LB	.41	389.50 *
500-207	BULK SERVICE CHARGE	228	CFT	.95	216.60 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	72.090	TMI	.70	50.46 *

INVOICE SUBTOTAL

2,612.85

DISCOUNT - (BID)

496.40-

VOICE BID AMOUNT

2,116.45

KANSAS STATE SALES TAX

82.91

* SEWARD COUNTY SALES TAX

20.74

APPROVED		LOCATION	
LIBERAL OPERATIONS		RECEIVED	
MAR 3 1989			
APPROVED	IDC		
3-3-89	TANGIBLE		

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,220.10

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

RECEIVED
 STATE CORPORATION COMMISSION
 APR 13 1989
 CONSERVATION DIVISION
 Wichita, Kansas

2144-2041
 3/4/89

BJ-TITAN SERVICES COMPANY

CUSTOMER

INVOICE DATE

02/20/89

DIRECT BILLING

713-895-5821

APX

NET AMOUNT DUE
30 DAYS FROM
DATE OF INVOICE

BJ-TITAN SERVICES
P.O. BOX 200416
HOUSTON, TX 77216

INVOICE NO.

1 P3046

ANADARKO PETROLEUM CORP.

P.O. BOX 351

LIBERAL

KS 67901

AUTHORIZED BY

512382

POUCH ORDER REF NO.

WELL NUMBER : C #1H

CUSTOMER NUMBER : 10875030

INVOICE NUMBER	DATE	LAND-CONDUCTOR/SURFACE
SEC 12-33-39	02/20/89	LAND-CONDUCTOR/SURFACE

PROD. NUMBER	QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
10100305	1.00	CEMENTING CASING 300 TO 1500 F		375.00	375.00
10100310	222.00	PLUS PER FOOT BELOW 300 FT.		0.42	93.24
10109005	20.00	MILEAGE CHRG. FROM NEAREST BAS		1.10	22.00
10410505	267.00	CLASS H CEMENT	CF	6.57	1,754.19
10415018	39.00	FLY ASH	CF	3.30	128.70
10415048	9.00	CALCIUM CHLORIDE, FLAKE	SK	25.75	231.75
10422008	77.00	CELLOFLAKE	LB	1.20	92.40
10880001	333.00	MIXING SEVICE CHRG DRY MATERIALS, P		0.95	316.35
10430536	1.00	8-5/8" TOP RUBBER PLUG	EA	100.00	100.00
10940101	143.80	DRAYAGE, PER TON MILE		0.70	100.66

2144-2041

[Signature]
LIBERAL OPERATIONS
RECEIVED
MAR 6 1989
APPROVED
3-6-89
TAXABLE
NS

SUBTOTAL 3,214.29

DISCOUNT 642.96

4.00000% STATE TAX 2571.33 102.85

TAX EXEMPTION STATUS

PAY THIS AMOUNT

2,674.18