



Operator Name **APX Corporation** Lease Name **Holcomb "C"** Well # **2H**

Sec. **12** Twp. **33S** Rge. **39**  East  West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

*Duk*  
 11/14/89

Name	Top	Bottom
* Blaine	1088	1193
Cedar Hills	1230	1396
Stone Corral	1660	1702
Chase	2458	2782
Council Grove	2782	NA
TD		2850

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	520	Pozmix & Common	305	3% CC
Production	7-7/8	5-1/2	14.0	2849	Class C	245	10% DCD 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2478-2488 2502-2533 2550-2588	BRK. DN. W/17,800 gal. 2% KCL	
2	2620-2650 2676-2703 2731-2740	Frac. w/133,200 gal. x-linked gelled 2% KCL wtr. & 367,700#	2478-2779
2	2761-2768 2773-2779	12/20 SD	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production **6/20/89** Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF @100#	Water Bbls	Gas-Oil Ratio	Gravity
		1790			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) **JYKSHO**  
 Dually Completed  Conningled

2478-2778 O.A.

12-335 39W



REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
785142	03/16/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HOLCOMB C-2H		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #9		CEMENT SURFACE CASING		03/16/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
001527	DAVID GILMORE				COMPANY TRUCK	73615

APX CORPORATION  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	10	MI	2.20	22.00
		1	UNT		
001-016	CEMENTING CASING	520	FT	483.00	483.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	116	SK	6.85	794.60
506-105	POZMIX A	39	SK	3.91	152.49
507-210	FLOCELE	76	LB	1.21	91.96
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
500-207	BULK SERVICE CHARGE	319	CFT	.95	303.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	128.367	TMI	.70	89.86
INVOICE SUBTOTAL					3,226.71
DISCOUNT-(BID)					967.98
INVOICE BID AMOUNT					2,258.73
*-KANSAS STATE SALES TAX					76.23
*-SEWARD COUNTY SALES TAX					19.04
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,354.00

2156-2041  
12-335

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 13 1989  
CONSERVATION DIVISION  
3-23-89

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES  
DRILLERS WELL LOG

HOLCOMB "C" 2-H  
Sec. 12-33S-39W  
Stevens County, Kansas

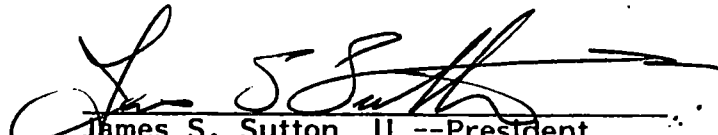
Commenced: 3/16/89  
Completed: 3/19/89  
Operator: APX CORPORATION

Depth		Formation	Remarks
From	To		
0	470	Sand-Clay	Ran 23 jts. of 24# 8 5/8" csg. LD @ 520' w/155 sks. 25/75 Posmix -2% CC - 1/4# FS - 150 sks. Common 3% CC - 1/4# FS PD @ 1:00 AM 3/17/89
470	521	Redbed	
521	1190	Redbed-Shale	
1190	1235	Redbed	
1235	1396	Glorietta Sand	
1396	2265	Redbed	
2265	2850	Lime-Shale	
	2850' T.D.		Ran 68 jts. of 14# 5 1/2" csg. LD @ 2849' w/205 sks. Class C 20% DCD - 2% CC - 1/4# FS 40 sks. Class C - 10% DCD 2% CC - 1/4# FS - PD @ 4:45 PM 3/19/89 RR @ 5:45 PM 3/19/89

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STATE CORPORATION COMMISSION  
OCT 15 1989  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers ' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
21st day of March, 1989

  
Lola Lenore Costa

LOLA LENORE COSTA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11/21/92

My Commission expires Nov. 21, 1992