API NO. 15- 189-21556-00-01\_\_\_

**AMENDED** 

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Stevens					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE						
Operator: License #5208	_3893 FSL Feet from S/N (circle one) Line of Section					
Name:Mobil Oil Corporation	_3894 FEL Feet from E/W (circle one) Line of Section					
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:					
2319 North Kansas Avenue	NE, SE, NW or SW (circle one)					
City/State/ZipLiberal, KS 67905-2173	Lease Name _Christopher #2 Unit Well #4					
Purchaser:Spot Market	Field NameHugoton					
Operator Contact Person:Sharon Cook	Producing FormationChase					
Phone (316)_626-1142	Elevation: Ground3211 KB3223					
Contractor: Name:Cheyenne Drilling	Total Depth3049 PBTD2850					
License:5382	Amount of Surface Pipe Set and Cemented at1600 Feet					
Wellsite Geologist:W. H. Jamieson	Multiple Stage Cementing Collar Used? YesX No					
Designate Type of Completion	If yes, show depth setNA Feet					
New Well Re-EntryX_ Workover	If Alternate II completion, cement circulated fromNA					
OilSWDSIOWTemp. Abd. X Gas ENHR SIGW	feet depth toNA w/NA sx cmt.					
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK & H 11-15-94 (Data must be collected from the Reserve Pit)					
If Workover:						
Operator: _Mobil Oil Corporation	Chloride content NA ppm Fluid volume NA bbls					
Well Name: _Christopher #2 Unit Well #4	Dewatering method usedNA					
Comp. Date _11-20-93 Old Total Depth3049	Location of fluid disposal if hauled offsite:					
Deepening <u>X</u> Re-perf Conv. to Inj/SWDX_ Plug Back2850 PBTD	Operator NameNA					
Commingled Docket No.  Dual Completion Docket No.	Lease NameNALicense NoNA					
Other (SWD or Inj?) Docket No.						
4-27-94NA5-10-94	Quarter Sec Twp S Rng E/W					
Spud Date Date Reached TD Completion Date of Commenced Recompletion WORKOVER	County NA Docket No. NA					
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ls. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promul, with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.					
Signature R. Ke	· · · · · · · · · · · · · · · · · · ·					
Title _ER Technician Date	-30-94 F Letter of Confidentiality Attached Wireline Log Received					
Subscribed and sworn to before me this 30th day of	Geologist Report Received					
19 94  Notary Public Laure Q. Cook sharon						
Date Commission ExpiresOctober 1, 1994	(Specify)					

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FORM ACO-1 (7-945 CEIVED STATE CORPORATION COMMISSION JUL 0 5 1994

## SIDE TWO

Operator NameMobil	Oil Corporat	ion	Lease Name	_Christophe	r #2 Unit	Well #	_4	
		East	County	Stevens				
Sec11 Twp33S_	_Rge39W	□ West						
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid re	and shut-in pres	sures, whetl	her shut-in pre	ssure read	ched static level	
Orill Stem Tests Take (Attach Additional		Yes No	□ Log	Formatio	n (Top), Depth	and Datums	□ Sample	
Samples Sent to Geold	ogical Survey	☐ Yes ☐ No	Name		Тор		Datum	
Cores Taken		☐ Yes ☐ No	Stone Con Chase	rral	1652 2440		1703 2772	
Electric Log Run (Submit Copy.)		Yes X No	Council	Grove	2772		3014	
List All E.Logs Run:								
Induction Log - Gamma Compensated Z-Densilo Multipole Array Acous	g - Neutron							
	Report a	CASING RECORD	└ New └ Us	sed ntermediate,	production, etc	c <b>.</b>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	12 1/4	8 5/8	24#	1600	Class C Lite Class C	450sx —325sx	3% CACL2 3% CACL2	
Production Casing	7 7/8	5 1/2	14#	3049	Class C	225sx 175sx	3% Econolite	
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD					
Purpose:	Top Bottom Type of Cement #Sacks		#Sacks Used	Used Type and Percent Additives				
Protect Casing X Plug Back TD Plug Off Zone	2850 CIBP -	PLACED 2 SXS CEMENT	ON TOP. COUNCIL	GROVE ABANI	DONED.		,	
rtag orr zone								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
1 JSPF	2606-2630			Acid: 1500 gals 7.5% HCL				
	2526-2570	70			Frac'd: 42,000 gals Crosslink gel 62,000 lbs 12/20 Brady Sand			
	. 2490-2510							
	2472-2477							
TUBING RECORD	Size None	Set At	Packer At	Liner Run	☐ Yes ☐	No		
Date of First, Resum 5-8-94	ned Production	, SWD or Inj. Prod	ucing MethodF	Lowing Pur	mping Gas L	ift 🗆 ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity	
Disposition of Gas:	METHOD O	F COMPLETION		Pro	oduction Interva	al		
Vented Sold (If vented, sub	Used on omit ACO-18.)		Hole Perf.	Dually	Comp. Comm	ingled _	_2630 _2472	
			t MA ON 2000 S and the NAS Bright	the second of the second			•	

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