

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO GATHERING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORTION

Well Name: TEXACO "A" NO. 1

Comp. Date 9/23/88 Old Total Depth 6550

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6074 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/20/95 NA 5/7/95
Spud Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 189-21,243-0002

County STEVENS

NE NE SW SW Sec. 15 Twp. 33S Rge. 39 E X W

1250 Feet from SX (circle one) Line of Section

1250 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name TEXACO "A" Well # 1

Field Name DEMUTH

Producing Formation UPPER & LOWER MORROW

Elevation: Ground 3224.4 KB 3236.4

Total Depth 6550 PBD 6074

Amount of Surface Pipe Set and Cemented at 1690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2837 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 6-29-95
(Data must be collected from the Reserve Pit)

Chloride content NOT APPLICABLE ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

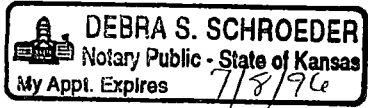
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 5/17/95
Subscribed and sworn to before me this 18th day of May, 1995.
Notary Public Debra S. Schroeder
Date Commission Expires 7/8/96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Rec'd 5-20-95

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TEXACO "A" Well # 1

Sec. 15 Twp. 33S Rge. 39 East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ORIGINAL ACO-1 AND WORKOVER NO. 1 ACO-1 (ATTACHED)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used				ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1690	POZMIX/COMMON	600/200	4% GEL, 2%CC 6% GEL, 1/2#CF
PRODUCTION	7 7/8	4 1/2	11.6	6264	LITE 50/50/POZ	75/180	10% SALT, 5%GILS
		FO TOOL @		2837	COMMON	220	10% DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6068'-6088' (ADDITIONAL PERFS.)	ACIDIZE W/2000GALS (100GAL/FT) 7.5% FEHCL & 60 BS	6068'-6088'
2	6104'-6108' <i>KCC J94</i>		
1	6020'-6060' 5976'-5986'		
	PACKER @ 6074' (CANNOT KNOCK DEEPER DUE TO FRAC SAND UNDER PACKER)		

TUBING RECORD Size 2-3/8 Set At 5992 Packer At 6074 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/28/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil -- Bbls. Gas 46 Mcf Water 72 Bbls. Gas-Oil Ratio -- Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5976'-6088'_OA

Production Interval Other (Specify)