

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NOT APPLICABLE

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: TEXACO "A" NO. 1

Comp. Date 09-23-88 Old Total Depth 6550'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5890' PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/16/96 NA 5/10/96
~~DATE~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API No. 15- 189-21,243-0003

County STEVENS

NE - NE - SW - SW Sec. 15 Twp. 33S Rge. 39 E X W

1250 Feet from N (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

Lease Name TEXACO "A" Well # 1

Field Name DEMUTH

Producing Formation MARMATON (SHUT-IN)

Elevation: Ground 3224.4' KB 3236.4'

Total Depth 6550' PBSD 5890'

Amount of Surface Pipe Set and Cemented at 1690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2837 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **REWORK 94 11-5-96**
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 7/5/96

Subscribed and sworn to before me this 5th day of July
96.

Notary Public L. Marc Harvey

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 7-12-96
 KCC SWD/Rep NGPAD
 KGS Plug Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 1 1996
CONSERVATION DIVISION
WICHITA, KS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TEXACO "A" Well # 1

Sec. 15 Twp. 33S Rge. 39 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
SAND-CLAY	0'	475'
REDBED-GYP	475	580
REDBED-GYP-SAND	580	1275
SAND-REDBED-ANHY	1275	1703
ANHY-SHALE	1703	2060
SHALE	2060	2500
SHALE-LIME	2500	3195
LIME-SHALE	3195	6550

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1690'	POZ/COM	600/200	4%GEL 2%CC
** PRODUCTION	7-7/8"	4-1/2"	11.6	6264'	LITE/ 50/50	75/180	6%GEL 1/2#CF/ 10% SALT 5% GIL
			FO TOOL	2837'	COMMON		10% DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5887' - 5890'	Class "A"	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SET CIBP AT 5890' (NEW PBDT)	DUMP 1 SK CMT ON TOP OF CIBP	
4	PERF 4848'-4862' (MARMATON)	ACIDIZE W/1400 GALS 15% FEHCL + 70 BS. FL WITH 19.5 BBL 2% KCL WTR.	4848'-4862'

TUBING RECORD	Size NONE	Set At	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SHUT IN ON 5/10/96		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil -- Bbls.	Gas -- Mcf	Water 10 Bbls.	Gas-Oil Ratio -- Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dual Comp. Commingled 4848-4862 (S.L.)

Other (Specify) _____