

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name ... APX Corporation
Address P.O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser ... Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person ... M. L. Pease
Phone ... (316) 624-6253

Contractor: License # 5842
Name ... Gabbert-Jones, Inc.

Wellsite Geologist ... NA
Phone ...

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/19/88 10/22/88 12/16/88
Spud Date Date Reached TD Completion Date
2835 2830
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 523 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated
from ... feet depth to ... w/ ... SX cmt
Cement Company Name ... Halliburton Services
Invoice # 720882

API NO. 15-189-21,278-00-00
County ... Stevens
SW SE NW Sec. 15 Twp. 33S Rge. 29 East West
2740 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

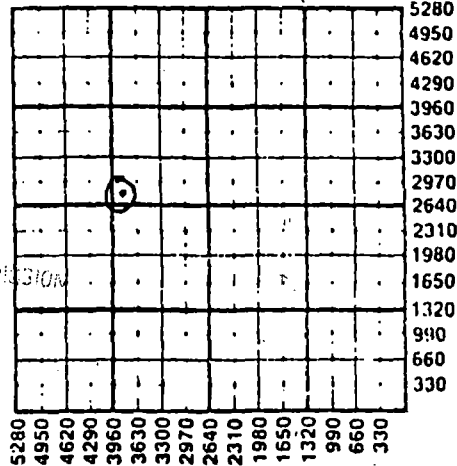
Lease Name ... Anadarko "C" Well # 1H

Field Name ... Hugoton

Producing Formation ... Chase

Elevation: Ground 3224.1 KB NA

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JG 10 1989
8-10-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Contractor provided water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title ... Division Production Manager Date 1/31/89

Subscribed and sworn to before me this 1st day of Feb. 1989
Notary Public ... Glenna S. Salley

Date Commission Expires

GLENN A. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) D.D. # 1

Operator Name APX Corporation Lease Name Anadarko "C" Well # 1H

Sec. 15 Twp. 33S Rge. 39 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0'	378'
Redbed	378	1140
Shale	1140	1200
Glorietta	1200	1320
Shale	1320	2835
TD		2835

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	523	Pozmix & Common	320	3% CC
Production	7-7/8"	5-1/2"	14.0	2830	Class C	245	10% DCD, 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2456-2467, 2479-2514, 2532-2570, 2608-2642, 2664-2700, 2718-2726, 2754-2760, 2766-2774	Brk dwn w/19,600 gal 2% KCL wtr, Frac w/135,000 gal x-link 2% KCL wtr & 367,800# 12/20 sd	2456-2774 OA

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	bbls	1825 MCF @ 100 psi	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2456-2774 OA
 Used on Lease Dually Completed
 Commingled