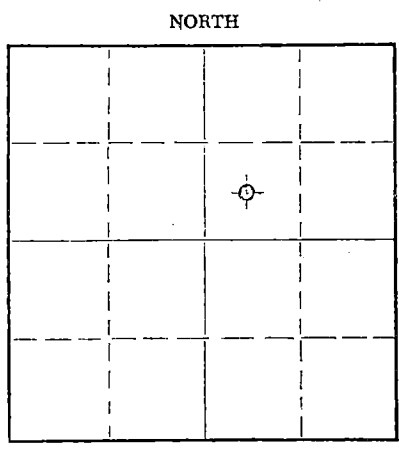


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Seward County. Sec. 7 Twp. 33S Rge. 31W (E) (W)  
Location as "NE/CNW/SW" or footage from lines 1980' FNL & 2080' FEL  
Lease Owner Cabot Carbon Company  
Lease Name Daisy Robbins Well No. 1  
Office Address P. O. Box 1101, Pampa, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 24 19 59  
Application for plugging filed February 6 19 59  
Application for plugging approved February 9 19 59  
Plugging commenced February 15 19 59  
Plugging completed February 24 19 59  
Reason for abandonment of well or producing formation Dry Hole



If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 6008 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	2335'	None
				5-1/2"	5999'	3981'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set bridge plug at 5550'. Dumped 5 sacks cement on plug. Pumped in 47 bbls. rotary mud.  
Set bridge plug at 4350' and dumped 2 sacks cement. Pumped in 37 bbls. rotary mud.  
Shot 5 1/2" casing at 3990' KBM. Pulled 5 1/2" casing up into 8-5/8" surface casing at 2350'.  
Mixed 40 sacks Howco mud and circulate w/Halliburton pump truck. Recover 4022' 5 1/2" casing.  
Set bridge plug at 600' in 8-5/8" surface casing. Dumped 20 sacks cement 600' to 540'.  
Filled with heavy mud 540' to 35'. Dumped 10 sacks cement 35' to 3' below ground level.  
Cut 8-5/8" surface off 3' below ground level. Material left in hole: 2018' 5 1/2" casing,  
2335' 8-5/8" surface casing.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 6 1959

DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company  
Address P. O. Box 221, Great Bend, Kansas

STATE OF Texas, COUNTY OF Gray, ss.  
O. B. Worley (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. B. Worley O. B. Worley  
Oil & Gas Accountant  
P. O. Box 1101, Pampa, Texas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 59

My commission expires 6-1-59  
Mary K. Jaynes Notary Public.

PLUGGING  
FILE SEC. 7 T. 33 R. 31W  
BOOK PAGE 14 LINE 33

## WELL LOG

DAISY ROBBINS #1

Surface Clay & Sand	0	406
Sand	406	475
Red Bed & Shale	475	1320
Red Bed, Shale & Shells	1320	1784
Red Bed & Shale	1784	2152
Shale & Shells	2152	2284
Lime & Shale	2284	2350
Shale	2350	2599
Shale & Shells	2599	2692
Lime & Shale	2692	3440
Chalky Lime & Shale	3440	3566
Lime & Chalk	3566	3661
Lime	3661	3676
Chalky Lime & Shale	3676	3866
Lime	3866	3900
Lime & Chalk & Shale	3900	4041
Lime	4041	4082
Lime & Shale	4082	4610
Lime	4610	4652
Lime & Shale	4652	5048
Lime	5048	5152
Lime & Chert	5152	5261
Lime	5261	5279
Lime & Shale	5279	5504
Lime, Shale & Sand	5504	5654
Lime & Shale	5654	5857
Lime & Chert	5857	5891
Lime	5891	6008
Rotary Total Depth	6008	

PJ

PLUGGING		
FILE	SEC. 7	T. 33 R. 31W
BOOK	PAGE 14	LINE 33