

STATE OF KANSAS  
STATE CORPORATION COMMISSION

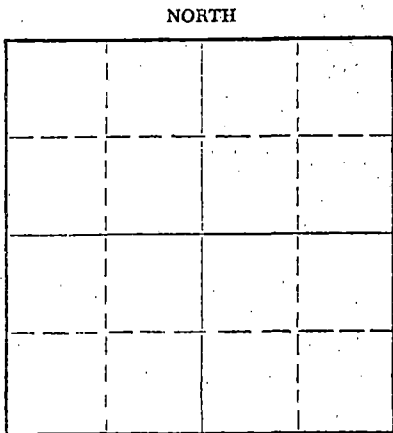
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Pratt County, Sec. 35 Twp. 27 Rge. 15 (E) (W)  
C NE NE

Location as "NE/CNW/SW" or footage from lines  
Lease Owner Braden-Deem, Inc.  
Lease Name Morgan-White Well No. 1  
Office Address Suite 520 200 East 1st. Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 11-2-70 19\_\_\_\_  
Application for plugging approved 11-3-70 19\_\_\_\_  
Plugging commenced 11-17-70 19\_\_\_\_  
Plugging completed 11-20-70 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4816 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	413	None
				5 1/2	4700	None

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CONSERVATION DIVISION  
WICHITA, KANSAS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 4400', had 21" tension at 2500 psi. Dumped 30 gallons of sand and 5 sacks of cement. Loaded hole. Shot casing at 3525' and gained 27" tension at 2500 psi. Shot casing at 3302'. Laid down 10 1/2 joints of 5 1/2" casing. Pushed plug to 330' and built a rock bridge. Dumped 15 gallons of sand and 3 sacks of cement with calcium chloride. Bailed 300' of fluid out of hole and dumped 5 yards of ready mix concrete to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 26 day of November, 19 70

My commission expires May 27, 1973

Notary Public.

WELL LOG

well #1

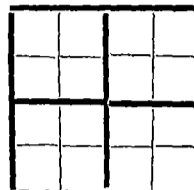
COMPANY **Murfin Drilling Company**  
FARM **White** NO. **1**

SEC. **35** T. **27** R. **15**  
LOC. **C-NE NE**

TOTAL DEPTH **4700**  
COMM. **10/26/59** **11/9/59**  
SHOT OR TREATED  
CONTRACTOR **Murfin Drilling Company**  
ISSUED

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CONSERVATION DIVISION  
Wichita, Kansas

COUNTRY **Pratt**  
**KANSAS**



CASING  
20 10  
15 8 **5/8" @ 413' w/275 sks**  
12 6  
13 5 **7/2" @ 4700' w /150 sks**

ELEVATION **2059 K. B.**

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS  
GEOLOGICAL TOPS:

210	Sand-Shale	Heebner	3838-1779
413	Red Shale-Shells	Toronto	3860-1801
700	Red Bed	Br. Lime	3996-1937
912	Red Bed-Shale	Lansing K. C.	4020-1961
1900	Shale-Shells	Base K. C.	4363-2304
4195	Shale-Lime	Chero Sand	4471-2412
4300	Lime	Miss. Chert	4493-2434
4468	Lime-Shale	Xinderhook Sand	4537-2478
4487	Sand-Shale	Viola Chert	4451-2492
4520	Lime	Viola Dolomite	4592-2533
4557	Lime-Chert - Shale	Simpson	4682-2623
4610	Lime-Shale	Arbuckle	4765-2706
4616	Viola Dolomite		
4645	Lime-Shale		
4665	Lim		
4715	Shale & Lime		

DST #1 4464-57  
open 2 hrs., had Gas in 4 min. Gauged  
734,000 cubic ft/5 min, same in 10/min,  
same 15/min, same/25 min.  
1,000, 200,000 /80 min.  
" " /95 min.  
" " /120 min.  
rec. 60' mud, ISIP 1565#/20 min., IF 80%,  
FF, 112#, FSIP 1532#/30 min.

DST #2 4536-57  
open 1 hr., recovered 30' watery mud. ISIP 35/  
30 min., F 15#, FSIP 15#/30 min.

State of Kansas  
County of Sedgwick

I, Fred Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the White #1 well.

Subscribed and sworn to before me this 11 day of November 19 59

My Commission Expires: 10/12/63

Fred Murfin  
Jane Garner  
NOTARY PUBLIC