STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

The Contract of

WELL PLUGGING RECORD

15-077-20120-000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods to top 43/5 Bottom 43/9 Total Depth of Well 4393 Formations. Total Depth of Well 4393 Formations. CASING RECORD CASING RECORD To SIZE PUT IN PULLED DUT 10-3/4" 252' No ne 7" 4382' 2410'	Lease Owner KATHOL PETROLEUM, INC. Lease Name Mathes Well No. 2 Office Address 900 Sutton Place, Wichita, Ks. 67202 Character of Well (completed as Oil, Cas or Dry Hole) 011 Date well completed Application for plugging filed. January 25. 19.7 Application for plugging approved February 10. 19.7 Plugging commenced February 10. 19.7 Reason for abandonment of well or producing formation Depleted If a producing well is abandoned, date of last production April 19.7 Was permission obtained from the Conservation Division or its agents before plugging was comenced? To a producing well is abandoned, date of last production April 19.7 Was permission obtained from the Conservation Division or its agents before plugging was comenced? To a producing well is abandoned, date of last production April 19.7 Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? Was permission obtained from the Conservation Division or its agents before plugging was comenced? To a producing a plugged of this well of a Russell Biberstein Biberstein 1997 Was permission obtained from the Conservation Division or its agents before plugging was comenced? To a pull plugged for this well of a Russell Biberstein 1997 CASING Pull Plugging and the method or methods to a state the character of same and depth placed, from for plugging and complete 1997 Feb. 1997 Sand Back from 4393' to 4375'. Dumped 6 sacks cement & heavy mud to 250', rock bridge at 250' 5 yards ready mix concrete on rock bridge at 250	212 No. Market Wichita, Kansas 67202		rper	Coun	ty. Sec. 10 Ty	wp. 315 Rge.	$\frac{7 \text{ W}}{}$ (E)(V
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Ralph Comstock Pipe Pullers, Inc. 1320 N. Park, Stafford, Kansas ATE OF KANSAS , COUNTY OF SEDGWICK , ss. Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) (Signature) 13+b Fobruary 73	Ralph Comstock Pipe Pullers, Inc. 1320 N. Park, Stafford, Kansas ATE OF KANSAS , COUNTY OF SEDGWICK , ss. Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) Sedders (Address) 73				4,	(4.2.2.2.)	<i></i>	,
Ralph Comstock Pipe Pullers, Inc. 120 N. Park, Stafford, Kansas SEDGWICK Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help ine God. (Signature) 900 Sutton Place, Wichita, Ks.	Ralph Comstock Pipe Pullers, Inc. 1320 N. Park, Stafford, Kansas ATE OF KANSAS , COUNTY OF SEDGWICK , ss. Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) Sedders (Address) 73	luna /	1 1075			gines_	Jugan	Notaes Deskits
Raiph Comstock Pipe Pullers, Inc. 1320 N. Park, Stafford, Kansas REOF KANSAS Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) 13th Subscribed And Sworn to before me this 13th day of February (Address) 13th Cogan Network Pipe Pullers, Inc. SEDGWICK , ss. (employee of owner) or (owner or operator) of the above-described where the same are true and correct. So help the God. (Signature) 13th 14th 15th	Raiph Comstock Pipe Pullers, Inc. 320 N. Park, Stafford, Kansas ATE OF KANSAS Homer J. Catt (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) Subscribed And Sworn to before me this 13th day of February (Address) 13th Cogan Network Pipe Pullers, Inc. SEDGWICK , ss. (employee of owner) or (owner or operator) of the above-described where the same are true and correct. So help the God. (Signature) Subscribed And Sworn to before me this 13th day of February (Address) 19 73 Cogan Network Public	commission expires UUIIE 2	19/5		Virqi ⁶	hia Cogan	V	I would I would

DRILLERS LOG

#2 MATHES

15-077-20120-0000

CASING RECORD: OPERATOR: Kathol Petroleum, Inc. **DESCRIPTION:**

CONTRACTOR: 10-3/4" @ 252' w/ Kathol Petroleum, Inc.

C. SW NE Sec. 10-31S-7W 250 sacks cem.

Harper County, Kansas COMMENCED: April 23, 1971 7" @ 4382' w/150

COMPLETED: May 5, 1971 ELEVATION: 1598' K.B. sacks cem.

T.D. 4393' I.P. Avg. 22 BOPD

FORMATION:		FROM:	<u>T0:</u>	REMARKS:
surface hole		0	210	
shale & red bed		210	252	
red_bed		252	600	
shale & lime	•	600	1400	
shale & shells		1400	1710	
shale & shells		1710	1760	. ,
lime & shale	•	1760	1945	•
lime & shale		1945	2112	
lime & shale		2112	2335	DECEIVED
shale		2335	2640	RECEIVED STATE CORPORATION COMMISSION
shale	•	2640	2678	STATE COM STATE
shale & lime		2678	2960	MAY 9 - 1972
shale & lime		2960	3165	MO'SUG
shale & lime	•	3165	3290	CONSERVATION DIVISION
shale & lime		3290	3580	CONSERVATION Wichita, Kansas
shale & sand		3580	3810	
shale & lime		3810	3906	
lime		3906	3965	
lime		3965	3970	
lime		3970	4030	
lime		4030	4060	
lime	•	4060	4140	
lime		4140	4185	
lime	•	4185	4245	
lime		4245	4345	•
lime		4345	4379	
lime		4379	4383	
lime & chert		4383	4388	T D
lime		4388	4393 R	.T.D.

I hereby certify that the above information is true and correct to the best of my knowledge.

KATHOL PETROLEUM, INC.

Subscribed and sworn to before me this 13th day of _____ July