

Confidentiality Requested:
 Yes No

KANSAS CORPORATION COMMISSION 1171464
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33594
Name: Quito, Inc.
Address 1: 1613 W 6TH ST
Address 2: _____
City: BARTLESVILLE State: OK Zip: 74003 + 3712
Contact Person: Mark W. McCann
Phone: (918) 337-4747
CONTRACTOR: License # 34133
Name: Southwinds Energy LLC
Wellsite Geologist: Mark W. McCann
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Plug Back Conv. to GSW Conv. to Producer
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/28/2013 8/30/2013 10/22/2013
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

API No: 15-019-27333-00-00
Spot Description: SW
NE_NE_NE_SE Sec. 15 Twp. 34 S. R. 12 East West
2470 2320 Feet from North / South Line of Section
470 2837 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
GPS Location: Lat: 37.08912794, Long: -96.08269877
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: Chautauqua
Lease Name: DEARMOND Well #: M-8
Field Name: Peru-Sedan
Producing Formation: Wayside
Elevation: Ground: 983 Kelly Bushing: 988
Total Vertical Depth: 1100 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

KCC Office Use ONLY

Confidentiality Requested
Date: 02/10/2014
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 02/18/2014

1171464

Operator Name: Quito, Inc. Lease Name: DEARMOND Well #: M-8
Sec. 15 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
List All E. Logs Run:
Gamma Ray
Log Formation (Top), Depth and Datum
Sample
Name Gamma Completion Log
Top Surface
Datum GL

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL:

"Corrected"

Southwinds Energy, LLC Drillers Log

Operator: Quito, Inc.

Address: 1613 W 6th

Bartlesville, OK 74003

Lease	Dearmond
Well No.	M-8
Footage Location	Section 15 T34 R12E
	2470 FSL & 170 FEL 2320 FSL - 2837 FEL
Contractor	Southwinds Energy, LLC
Spud Date	8/28/2013
Date Completed	8/30/2013
Total Depth	1100'

Casing Record	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Cement
Surface	12.25"	8.625"	20 lbs./ft	42.8'	Portland - 12sx
Production	6.75"	4.5"	9.5 lbs./ft	1097.58'	-

Well Log

Formation	Top	Bottom	Formation	Top	Bottom
Clay	0	15	Shale	832	989
Shale	15	92	Lime	989	1007
Lime	92	109	Sand (odor)	1007	1048
Shale	109	261	Shale	1048	1065
Lime	261	262	Lime	1065	1100
Sand	262	270			
Shale	270	361			
Lime	361	371			
Shale	371	404			
Sand	404	430			
Shale	430	601			
Lime	601	604			
Sand	604	640			
Shale	640	662			
Sand	662	687			
Shale	687	708			
Sand	708	740			
Shale	740	792			
Lime	792	796			
Shale	796	802			
Sand	802	832			

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COPY

Invoice

Invoice #: 19510
 Invoice Date: 9/17/2013

P.O. DRAWER H
 CHANUTE, KS 66720

(620) 431-9308

Bill To:
 Quito, Inc.
 1613 W. 6th Street
 Bartlesville, OK 74003-3712

Date	Description	Hours/Qty	Amount
9/13/2013	DEARMOND #M-8 CHAUTAUQUA COUNTY, KANSAS PERFORATED WITH 3-1/8" SLICK TAG GUN 30 SHOTS 1040'-1050' 30 SHOTS 1014'-1024' 60 3-1/8" SLICK TAG GUN SHOTS AT \$25 EACH 1ST GUN RUN 1 ADDITIONAL 3-1/8" SLICK TAG GUN 2 TWISTED STRIPS AT \$45 EACH MAST TRUCK	 60 1 1 2	 1,500.00 795.00 583.00 90.00 90.00

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THANK YOU. WE APPRECIATE YOUR BUSINESS!!

Total \$3,058.00

Balance Due \$3,058.00

CLOSURE OF SURFACE PIT

Operator Name: Quito, Inc.	License Number: 33594
Operator Address: 1613 W 6TH ST BARTLESVILLE OK 74003 3712	
Contact Person: Mark W. McCann	Phone Number: (918) 337 - 4747
Permit Number (API No. if applicable): 15-019-27333-00-00	Lease Name & Well No.: DEARMOND M-8
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NE NE NE SE SW Sec. 15 Twp. 34 R. 12 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2470 2320 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 170 2837 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua County
Date of closure: <u>9/28/2013</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Using native clays.	
Abandonment procedure of pit: Let fluids evaporate, covered pit, restored location.	

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