

Confidential

Confidentiality Requested:

☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

Conf until 1-13-17
granted exception

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34697
Name: Wilson County Holdings
Address 1: 1135 N 15th ST
Address 2:
City: Fredonia State: KS Zip: 66736 +
Contact Person: Forrest Sutherland
Phone: (620) 330-7285
CONTRACTOR: License # 99975
Name: Frontier-Kemper Const.
Wellsite Geologist: Curtis Breckon
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☒ Other (Core, Expl., etc.): 13-cons-143-cexc

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

3/28/2013 11/1/2014 11/19/2014
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-28108-00-00

Spot Description:

SE NW NE NE Sec. 12 Twp. 29 S. R. 14 ☒ East ☐ West
430 Feet from ☒ North / ☐ South Line of Section
730 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: 37.5432479, Long: -95.8172308
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

County: Wilson

Lease Name: Wilson County Holdings Well #: WCH-52

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 895 Kelly Bushing: 0

Total Vertical Depth: 1169 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1169 w/ 140,557 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 10,866 bbls

Dewatering method used: bailed out

Location of fluid disposal if hauled offsite:

Operator Name: Wilson County Holdings

Lease Name: Wilson County Holdings License #: 34697

Quarter SW Sec. 6 Twp. 29 S. R. 15 ☒ East ☐ West

County: Wilson Permit #: D-31562

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Drilling Supervisor Date: 1-13-15

KCC WICHITA

JAN 13 2015

RECEIVED

KCC Office Use ONLY

☒ Confidentiality Requested

Date: 1-13-17

☐ Confidential Release Date: 1-13-17

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: NJ Date: 1/29/15