

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5263  
Name Jack Reese dba Midwestern Exploration  
Address P.O. Box 1884  
City/State/Zip Liberal, KS. 67901

Purchaser: na

Operator Contact Person Harold K. Frauli  
Phone 316-624-8388

Contractor: License # na  
Name Gabbert-Jones, Inc.

Wellsite Geologist Joe Blair  
Phone 316-624-2804

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-1-84 10-23-84 12-6-84  
Spud Date Date Reached TD Completion Date  
6382 6112  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1632 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-175-20782-0009

County Seward

SW NE Sec 7 Twp 33S Rge 33  East  West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

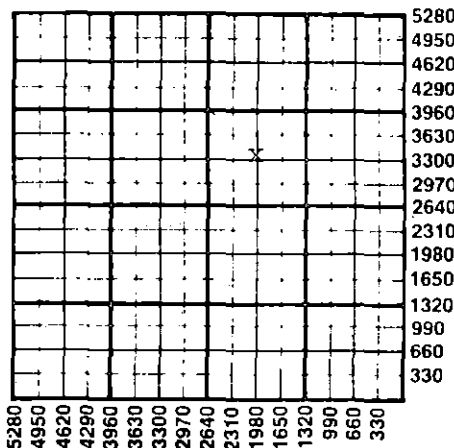
Lease Name Strickland Well #1-7

Field Name March

Producing Formation Basal Chester

Elevation: Ground 2814 KB 2827

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T84-705

Groundwater 330 Ft North from Southeast Corner  
(Well) 2640 Ft West from Southeast Corner of  
Sec 7 Twp 33S Rge 33  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

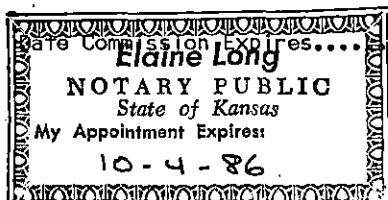
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K. Frauli

Title Manager, Petrolease Operating Date 4-15-85

Subscribed and sworn to before me this 15th day of April 1985

Notary Public Elaine Long



STATE CORPORATION COMMISSION

APR 17 1985

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

Sec. 7 Twp. 33S Rge. 33E

SIDE TWO

Operator Name Jack Reese dba Midwestern Exploration Lease Name Strickland Well # 1-7

Sec. 7 Twp. 33S Rge. 33  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1  
 Chester sand 6076-6105  
 30-60-60-120  
 IHH 2902  
 IF 81-48 weak blow increasing to fair blow  
 ISI 374  
 FF 81-48 Strong blow  
 FSI 895  
 FHH 2902 recovered 70' SOGDM  
 T - 142°  
 DST #2 St. Louis 6250-72'  
 30-60-60-120  
 IHH 3000  
 IF 81-81 very weak blow  
 ISIP 1026  
 FSI 1091  
 FF 97-97 very weak blow  
 FHH 3000  
 T-144°

Name	Top	Bottom
Heebner	4157	4180
Toronto	4180	4301
Lansing	4301	4354
Lansing C	4354	4794
Hodges	4794	4849
Checkerboard	4849	5001
Marmaton	5001	5193
Cherokee	5193	5584
Morrow	5584	5804
Mississippian	5804	6076
Lower Chester	6076	6030
Ste Gen.	6130	6251
St. Louis	6251	TD

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8	24#	1632	Pos	700	290 gal. 2% cc
					Cl H	150	290 cc
<del>Production</del>		<del>4</del>	<del>10.5#</del>	<del>Surface</del>	<del>Cl H</del>	<del>50</del>	<del>590 gal. 10% salt</del>
				6379	50/50 Pos	125	15% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 6082-6092	Add 1000 gal. 7.5% spearhead acid &	
4	Toronto 4182-86 (Behind pkr)	60 ball sealers	6025
		Erac & refrac. 3500 gal. diesel nad	
		& sand	6025

TUBING RECORD Size 2-3/8 Set At 6060 Packer at 6060 Liner Run  Yes  No

Date of First Production na Producing Method  Flowing  Pumping  Gas Lift  Other (explain) D&A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 6082-92  
 Used on Lease  Dually Completed .....  
 Commingled

GABBERT-JONES, INC.  
-DRILLERS WELL LOG-

STRICKLAND PROSPECT  
Sec. 7-33S-33W  
Seward County, Kansas

Commenced: 10-08-84

Completed: 10-22-84

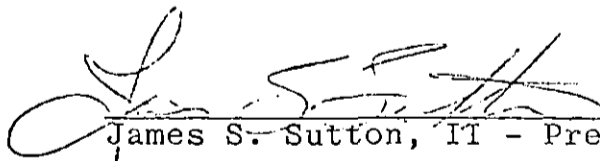
Operator: Midwestern Exploration Co.

Depth		Formation	Remarks
From	To		
0	70	Cased hole	70' of 20" csg.
70	460	Sand-Redbed	
460	1100	Sand	
1100	1635	Sand-Redbed-Anhy	Ran 40 jts. of 24# 8 5/8" csg. set @ 1632' cemented w/ 200 sks. Posmix 2% Gel 1/4# Flocele - 2% CC
1635	1840	Anhy-Redbed-Shale	150 sks. Common 2% CC
1840	6380	Lime-Shale	PD @ 6:15 PM 10-9-84
6380 - TD			Ran 150 jts. of 10 1/2# 4 1/2" csg set @ 6379' DU Tool @ 4420' Cement Bottom w/ 50 sks Class H - 6% Gel 10% Salt 1/4# FC PD @ 5:00 AM 10-22-84 Cement Top w/50 sks. Comm 6% Gel - 10% Salt - 1/4# Flo 125 sks. of 50/50 Posmix w 18% Salt - 3/4 of 1% CFR2 PD @ 11:00 AM 10-22-84

State of Kansas )  
County of Sedgwick)

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & Sworn to before me  
this 31st day of October, 1984.

  
Lola Lenore Costa

My Commission expires November 21, 1984.

RECEIVED  
STATE CORPORATION COMMISSION

APR 17 1985  
CONSERVATION DIVISION  
Wichita, Kansas