

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- ~~175-10017~~ ~~01005~~ ~~0000~~

County Seward

C SW NW Sec. 8 Twp. 33S Rge. 33 X East West

3300' Ft. North from Southeast Corner of Section

4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Bryant Well # 1-A

Field Name Evalyn Condit

Producing Formation Hugoton

Elevation: Ground 2835' KB 2848'

Operator: License # _____

Name: Cabot Petroleum Corporation

Address: 9400 N. Broadway, Suite 608

City/State/Zip: Oklahoma City, OK 73114

Purchaser: _____

Operator Contact Person: _____
Phone: (405) 478-6514 Jim R. Pendergrass

Designate Type of Original Completion
XX New Well _____ Re-Entry _____ Workover

Date of Original Completion 4-19-64

Name of Original Operator Cabot Petroleum Corporation

Original Well Name Bryant 1-A

Date of Recompletion: _____

7-25-90 _____ 8-4-90

Commenced _____ Completed _____

Re-entry Workover

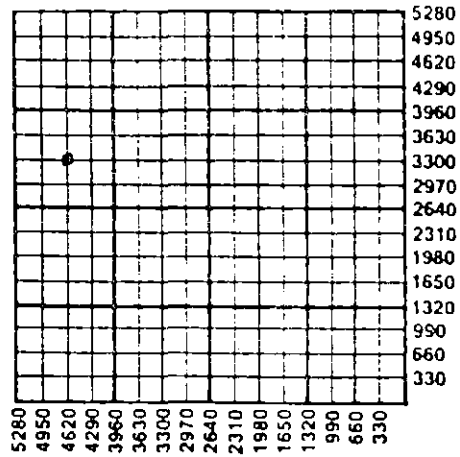
Designate Type of Recompletion/Workover:

Oil _____ SWD _____ Temp. Abd. _____
XX Gas _____ Inj _____ Delayed Completion _____
Dry _____ Other (Core, Water Supply, etc.) _____

Deepening _____ Re-perforation _____
XX Plug Back _____ PBDT _____
Conversion to Injection/Disposal _____

Is recompleted production:

_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
SEP 0 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Pendergrass Title Drilling Superintendent Date 8-30-90

Subscribed and sworn to before me this 30th day of August 19 90

Notary Public Nellie J. Meren Date Commission Expires 2-4-92

SIDE TWO

Operator Name Cabot Petroleum Corporation / Lease Name Bryant Well # 1-A
 Sec. 8 Twp. 33S Rge. 33 East West County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Chase Group Top 2566' Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1 shot/foot	2701', 06, 07, 08, 10 (5 holes)	Acidized w/500 gals 15% NE-FE HCL acid + 5 Ball Sealers.
1 shot/foot	2567', 76', 77', 78', 79', 80', 2605' 06', 07', 10', 11', 12', 13', 14', 15', 18', 21', 22', 23', 24', 26', 27', 29', 30', 36', 37', 39', 49', 55', 56', & 57' (31 holes).	Acidized w/3100 gals of 28% NE-FE HCL Acid containing 62 Ball Sealers & heated to 150°.

PBTD 2739' Plug Type 8-5/8" CIBP + 1 sx cmt on top.

TUBING RECORD

Size 1 1/2", 2.75#, Set At 2726' Packer At _____ Was Liner Run _____ Y X N
J55, 10Rd IJ tbg

Date of Resumed Production, Disposal or Injection 8-11-90

Estimated Production Per 24 Hours Oil 0 Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio
 Gas 150 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

WOPL