

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name Cabot Petroleum Corp.
Address P. O. Box 9999
City/State/Zip Amarillo, TX 79105

Purchaser Vesta Energy

Operator Contact Person John Pappo
Phone 806/371-3165

Contractor: License # 07345
Name Triad Drlg. Co.

Wellsite Geologist Mike Price
Phone 303/623-9292

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/11/88 9/25/88 1/20/89
Spud Date Date Reached TD Completion Date
6435' 6136'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1711 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-175-21,040-0000
County Seward
S/2 NE/4 Sec. 8 Twp. 33 Rge. 33 East
3300 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

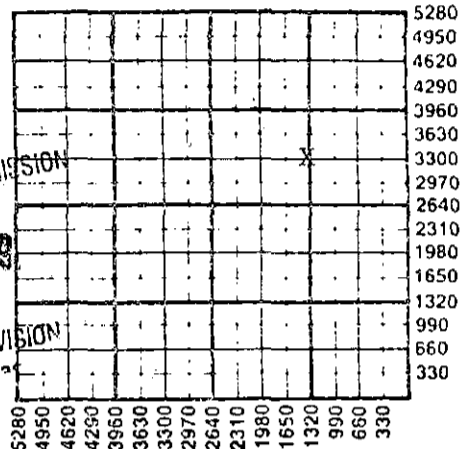
Lease Name Bryant 'B' Well # 3-8

Field Name Evalyn-Conditt

Producing Formation Chester

Elevation: Ground 2794 KB 2808

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T88-456
Division of Water Resources Permit #

Groundwater 1980 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 8 Twp 33 Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

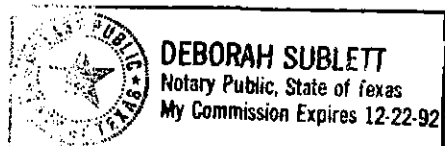
Signature *Walter Farmer*

Title Agent Date 2/17/89

Subscribed and sworn to before me this 17 day of February 1989

Notary Public *Deborah Sublett*

Date Commission Expires 12/22/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-21-89

Sec. 8, Twp. 33, Rge. 33

Operator Name Cabot Petroleum Corporation Lease Name Bryant 'B' Well # 3-8

Sec. 8 Twp. 33 Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 5536'-5625' Morrow 'A'
 IF 30 IHP 2672 2698
 ISI 60 IFP 80-80 81-81
 FF 60 ISIP 96 97
 FSI 120 FFP 80-80 81-81
 FSIP 96 97
 FHP 2672 2698
 BHT 135°F

Toronto 4202'
 Lansing 4310'
 Checker Board 4818'
 Lansing 4880'
 Marmaton 4972'
 Cherokee 5175'
 Atona 5390'

Recovery: 90' Drlg. Mud

DST #2 5767'-5848' Chester Lime
 IF 30 IHP 2800 2826
 ISI 60 IFP 64-64 65-65
 FF 60 ISIP 1.12 1.14
 FSI 120 FFP 64-64 65-65
 FSIP 193 195
 FHP 2800 2826
 BHT 139°F

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20		54'			
Surface	12 1/4	8 5/8	24#	1711'	Premium	750	2% CaCl
Production	7 7/8	5 1/2	15.5#	6231'	Poz 50/50	300	2% gel & 10% salt & 5% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
5 holes	6041-6043	2000 ga. HCS 15% acid	6041-66
9 holes	6050-6054		
19 holes	6057-6066		

TUBING RECORD Size 2 3/8 Set At 6125' Packer at N/A Liner Run Yes No

Date of First Production 1/20/89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	110	459	0	4173	38.9

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6041-66
 Used on Lease Dually Completed
 Commingled