

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 175-21469 - 0001

County SEWARD **ORIGINAL**

N/2-NE - NW Sec. 9 Twp. 33S Rge. 33 **X W**

330 Feet from **(N)**X (circle one) Line of Section

1980 Feet from X**(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, **(NW)** or SW (circle one)

Lease Name WINCHELL 'A' Well # 2

Field Name EVELYN

Producing Formation MORROW

Elevation: Ground 2799.5 KB --

Total Depth 6350 PBDT 5900

Amount of Surface Pipe Set and Cemented at 1608 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-1-95 5-11-95 8-10-95
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION
RECEIVED
JAN 9 5 1995
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 8/29/95

Subscribed and sworn to before me this 24th day of August, 1995.

Notary Public L. Marc Harvey
Date Commission Expires _____
L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name WINCHELL 'A' Well # 2
 Sec. 9 Twp. 33S Rge. 33 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2525	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	2886	
List All E.Logs Run: CNL-LDT, DIL, ML, SONIC, MSFL, ULTRASONIC IMAGING CMT LOG.		LANSING	4295	
		MARMATON	4954	
		MORROW	5530	
		CHESTER	5728	
		STE. GENEVIEVE	6046	
		ST. LOUIS	6194	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1608	MIDCON 2/ PREM PLUS	325/160	1/4#/SK FLOC/ 2%CC, 1/4#/SK FLOC
PRODUCTION	7.875	5.5	15.5	6342	50/50 PREM POZ 10 PPG/14.5PPG	50/275	.75%HALAD 322, 10% SALT, 1/4#/ SK FLOC/ SAME FOR BOTH LEAD & TAIL.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	6026-6040'	CLASS C LWL/H	100/100	.6% HALAD 322/2%CC.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Depth	Depth	Amount	Kind of Material Used
1SHOT/3FEET	6188-6230', 6100-6160'	6188-6230'	ACID:2700 GAL 7.5% FEHCL. FRAC:104600GAL GLD WTR & 131500# 20/40 SD	6100-6160'
2	6026-6040', SQZD, CIBP @ 6060'	6026-6040'	ACID:1400 GAL 7-1/2% FEHCL. FRAC:252956AL BORAGEL & 84900# 20/40 SD.	6026-6040'
2	6026-6040' (REPERF) CIBP @ 5900'	6026-6040'	ACID:1400 GAL 7-1/2% FEHCL. FRAC:25000GAL BORAGEL & 84000# 20/40 SD.	6026-6040'
4	5722-5728'	5722-5728'	ACID:900 GAL 7-1/2% FEHCL. FRAC:20322GAL BORAGEL & 45000# 20/40 SD.	5722-5728'

TUBING RECORD	Size 2 3/8	Set At 5753	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. **	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio Gravity
		170		

Disposition of Gas: Vented To be Sold Used on Lease (If vented, submit ACO-18.)

Method of completion: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

** Waiting on pipeline

5722-5728'