

CONFIDENTIAL

15-175-21469-0000 ✓
175-21469-0000 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

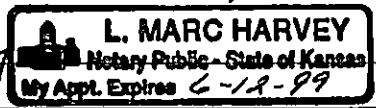
5-1-95 5-11-95 8-10-95
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21469-0000
County SEWARD
N/2- NE - NW Sec. 9 Twp. 33S Rge. 33 X W
330 Feet from N/2 (circle one) Line of Section
1980 Feet from X W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name WINCHELL 'A' Well # 2
Field Name EVELYN
Producing Formation MORROW
Elevation: Ground 2799.5 KB --
Total Depth 6350 PBTD 5900
Amount of Surface Pipe Set and Cemented at 1608 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ACT 1 5-10-94
(Data must be collected from the Reserve Pit) DPW
Chloride content 3000 ppm Fluid volume 700 bbls
Dewatering method used NATURAL EVAPORATION
Location of fluid disposal if hauled offsite: AUG 2 5
Operator Name RELEASED CONFIDENTIAL
Lease Name _____ License No. _____
Quarter NOV Sec. 1 1996 Twp. _____ S Rng. _____ E/W
County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 8/24/95
Subscribed and sworn to before me this 24th day of August, 19 95.
Notary Public L. Marc Harvey
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION

AUG 29 1995

CONFIDENTIAL

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name WINCHEL

Well # 2

Sec. 9 Twp. 33S Rge. 33

East
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: CNL-LDT, DIL, ML, SONIC, MSFL, ULTRASONIC IMAGING CMT LOG.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
CHASE	2525	
COUNCIL GROVE	2886	
LANSING	4295	
MARMATON	4954	
MORROW	5530	
CHESTER	5728	
STE. GENEVIEVE	6046	
ST. LOUIS	6194	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1608	MIDCON 2/ PREM PLUS	325/160	1/4#/SK FLOC/ 2%CC, 1/4#/SK FLOC
PRODUCTION	7.875	5.5	15.5	6342	50/50 PREM POZ 10 PPG/14.5PPG	50/275	.75%HALAD 322, 10% SALT, 1/4#/ SK FLOC/ SAME FOR BOTH LEAD & TAIL.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Top Bottom 6026-6040'	CLASS C LWL/H	100/100	.6% HALAD 322/2%CC.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
1SHOT/3FEET	6188-6230', 6100-6160'	ACID:2700 GAL 7.5% FEHCL.FRAC:104600GAL GLD WTR & 131500# 20/40 SD	6188-6230' 6100-6160'
2	6026-6040', SQZD, CIBP @ 6060'	ACID:1400 GAL 7-1/2% FEHCL.FRAC:252956AL BORAGEL & 84900# 20/40 SD.	6026-6040'
2	6026-6040' (REPERF) CIBP @ 5900'	ACID:1400 GAL 7-1/2%FEHCL.FRAC:25000GAL BORAGEL & 84000# 20/40 SD.	6026-6040'
4	5722-5728'	ACID:900 GAL 7-1/2%FEHCL.FRAC:20322GAL BORAGEL & 45000# 20/40 SD.	5722-5728'

TUBING RECORD	Size 2 3/8	Set At 5753	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. ****** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		170			

Disposition of Gas: Vented To be Sold Used on Lease (If vented, submit ACO-18.)
Method of completion: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval: 5722-5728'

** Waiting on pipeline

CONFIDENTIAL

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: WINCHELL A-2
SECTION 9-33S-33W
SEWARD COUNTY, KANSAS
COMMENCED: MAY 1, 1995
COMPLETED: MAY 13, 1995
OPERATOR: ANADARKO PETROLEUM CORPORATION

RUC
AUG 25
CONFIDENTIAL

Depth		Formation	Remarks
From	To		
0	1064	Sand & Redbed	Ran 38 jts of 24#
1065	1209	Glorietta Sand	8 5/8" csg set @
1210	2289	Redbed & Shale	1608'; w/325 SX of
2290	6350	Lime - Shale	Midcon 2; 1/4 SX Flocele; Tailed w/160 SX Premium Plus; 2% CC; 1/4# SX Flocele; Plug down at 12:05 a.m. on 05/02/95.

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

Ran 150 jts 5 1/2" 15.5#, Set @ 6342'; w/325 SX
50/50 pozmix Premium; 6/10% Halid 322; 10% Salt; 1/4#
SX Flocele; Plug down at 10:45 a.m., on 05/13/95

STATE OF KANSAS)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
COUNTY OF SEDGWICK)records of this office.

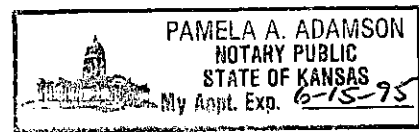
NORSEMAN DRILLING, INC.

James P. Reilly

JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

May 17, 1995



My Appointment Expires:

June 15, 1995

Pamela A. Adamson

Pamela A. Adamson, Notary Public
340 Seville
Wichita, KS 67209



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid Continent
Liberal Ks

BILLED ON TICKET NO.

LMH
707208

WELL DATA

FIELD _____ SEC. 9 TWP. 33S RING. 33W COUNTY. SEWARD STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2	KB	6357	
LINER						
TUBING						
PERFORATIONS			7 7/8		6350	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

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ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR PDF 5 1/2	1	Howco	
FLOAT SHOE			
GUIDE SHOE Reg "	1	"	
CENTRALIZERS S-4 "	24	"	
BOTTOM PLUG			
TOP PLUG Sw "	1	"	
HEAD			
PACKER			
OTHER			

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-12-95 TIME 2300	DATE 5-13-95 TIME 0130	DATE 5-13-95 TIME 0936	DATE 5-8-95 TIME 1036

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. Poyer #48120	40048 Pick-up	Liberal Ks
J. Woody Row #62573	7848 75TC-4	" "
D. CORPENING #62728	3625/6611 Bulk	Hugoton, Ks

RELEASED

NOG

NOV 1 1996

AUG 2 5

FROM CONFIDENTIAL

CONFIDENTIAL

DEPARTMENT 5001

DESCRIPTION OF JOB Set 5 1/2 L.S.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE

X John Shree

HALLIBURTON OPERATOR

Tom Poyer

COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK	MIXED LBS./GAL
	50	50/50 P/P02		B	3/4% Halad-322, 10% salt, 1/4% Gk Flocale	5.13	10 2/91
	275	" "		B	3/4% Halad-322, 10% salt, 1/4% Gk Flocale	1.30	14.5

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 37 REASON Shoe Joint

PRESLUSH (BBL) GAL 20-30-20 TYPE 2% KCl - M.F. - 2% KCl
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL (BBL) GAL. 150.4
CEMENT SLURRY (BBL) GAL. 63
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

CUSTOMER Anadrako Pet. Corp.
LEASE W. Winchell
WELL NO. A-2
JOB TYPE Q35-
DATE 5-13-95

JOB LOG (AL-2013-C)

CUSTOMER: ANADARKO Pet. Corp. WELL NO.: A-2 LEASE: Winchall JOB TYPE: 235 (5 1/2 L.S.) TICKET NO.: 707208

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							Called-out — Reg. 0300 hrs.
	0130							On Loc — L.D.D.P.
	0510							Run csg. — 5 1/2" ^{15.5} @ 150 wts. — Drop ball ⁰⁸⁰⁰ hour
	0832							On Bottom
	0840						600/400	Hook-up to circ. — Rig max. psi. was 600
	0936							Hook-up to cmt.
	0940	0-7	20	✓			2/250	Pump 2% KCL ORIGINAL
		7	30	✓				Pump Mud Flush
		7	20	✓				Pump 2% KCL
		7	15	✓				Pump SCAVENGER @ 10" / gal — 50 slks — ^{5% PPT} / 50 H
	0957	7	62	✓			250	Pump Cmt. @ 14.5" / gal — 275 slks — ^{5% PPT} / 50 H
1010	0959	7-0					250/0	Shut down — Drop plug — wash-up trk.
	1014	0-6	15 1/2	✓			0/900	Pump Displ.
	1035	6-0		✓			900/1500	Shut down — Plug down
	1036	0-0		✓			1500/0	Release press. — Flt "hold" Good returns (mud) nll
								RELEASED
								Thank you, AUG 25
								CONFIDENTIAL
								Tom, Woody, Dallas
								FROM CONFIDENTIAL
								RECEIVED
								KANSAS CORPORATION COMMISSION
								AUG 29 1995
								CONSERVATION DIVISION
								WICHITA KS
								Loc. time: 8 hrs.
								Pump time: 56 mins



FORM 1906 R-13

CHARGE TO: Andarko Petroleum Corp.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

COPY

TICKET

No. 707208 - 7

PAGE 1 OF 2

1. <u>025540</u>	WELL/PROJECT NO. <u>A-2</u>	LEASE <u>Winchell</u>	COUNTY/PARISH <u>SEWARD</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>City of Satawa</u>	DATE <u>5-13-95</u>	OWNER
2. <u>025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>NORSEMAN</u>	RIG NAME/NO. <u>#1</u>	SHIPPED <u>H.E.S.</u>	DELIVERED TO <u>Wellsite</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION <u>Land (9-335-33...)</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RELEASED NOV 1 1996
 FROM CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
<u>000-117</u>					<u>MILEAGE</u>	<u>13</u>	<u>mi</u>	<u>2.75</u>	<u>71.5</u>
<u>001-016</u>					<u>Pump Charge</u>	<u>6</u>	<u>hrs</u>	<u>6357</u>	<u>ft</u>
<u>030-016</u>					<u>Top plug SW</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in.</u>
<u>019-000</u>	<u>045-052</u>				<u>Computer (Strip Chart)</u>	<u>1</u>	<u>hr</u>		<u>150.00</u>
<u>001-018</u>					<u>Addition hours (2 hrs. total)</u>	<u>1</u>	<u>EA</u>	<u>235.00</u>	<u>235.00</u>
<u>018-315</u>					<u>Mud Flush</u>	<u>EA</u>	<u>91</u>	<u>1260</u>	<u>91</u>
<u>314-163</u>					<u>Clay Fix II</u>	<u>EA</u>	<u>91</u>	<u>28100</u>	<u>84100</u>
<u>12A</u>	<u>825.205</u>				<u>Guide Shoe</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in.</u>
<u>28</u>	<u>833.10211</u>				<u>PDF (Float Collar)</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in.</u>
<u>40</u>	<u>806.60022</u>				<u>Centralizer</u>	<u>24</u>	<u>EA</u>	<u>5 1/2</u>	<u>in.</u>

ORIGINAL
 CONFIDENTIAL

RECEIVED AUG 2 9 1995
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X [Signature]

DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY: <input checked="" type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE	
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	

PAGE TOTAL

FROM CONTINUATION PAGE(S) 5362 10982 35

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): [Signature]

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X [Signature]

HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP # 48120

HALLIBURTON APPROVAL: _____



HALLIBURTON

TICKET CONTINUATION

DUNCAN COPY

44 MG

TICKET No. 707208

HALLIBURTON ENERGY SERVICES

CUSTOMER Anadarko Petroleum Corp.	WELL Winchell A-2	DATE 05-12-95	PAGE 2	OF 2
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	PAGE OF		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF		QTY.	U/M		QTY.	U/M			
504-131					50/50 Premium Pozmix Cement	325	sk				8.32	2704	00
506-043	516.00272					163	sk						
506-105	516.00286					11988	lb						
506-121	516.00259					5	sk						
507-210	890.50071				Flocele $\frac{1}{2}$ W/ 325	81	lb				1.65	133	65
507-775	516.00144				Halad-3221 .75W/ 325	205	lb				7.00	1435	00
509-968	516.00315				Granulated Salt 10W/ 25	1557	lb				15	233	55
500-207					SERVICE CHARGE								
500-306					MILEAGE CHARGE								
					TOTAL WEIGHT	29689							
					LOADED MILES		27						
					CUBIC FEET		352				1.35	475	20
					TON MILES		400.8015				.95	380	76

ORIGINAL

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RELEASED

KANSAS CORPORATION COMMISSION

AUG 29 1995

CONSERVATION DIVISION WICHITA, KS

FROM CONFIDENTIAL

NOV 1 1996

KCC

AUG 25

No. B 209523

CONTINUATION TOTAL 5362.11



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATIONMID CONTINENT AREA
LIBERAL KS.

BILLED ON TICKET NO. 706972

WELL DATA
FIELD EYALYN SEC. 9 TWP. 33S RING. 33W COUNTY SEWARD STATE KSFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	KB+	1611	
LINER						
TUBING						
OPEN HOLE			12 1/4 KB	1611		SHOTS/FT.
PERFORATIONS			ORIGINAL			
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-2-95 TIME 1600	DATE 5-2-95 TIME 1800	DATE 5-2-95 TIME 2300	DATE 5-3-95 TIME 0030

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR INSERT	1	H
FLOAT SHOE 7 1/2 LUP	1	
GUIDE SHOE REGULAR	1	D
CENTRALIZERS S-4	5	
BOTTOM PLUG		W
TOP PLUG 5W	1	
HEAD CMT BASKET	1	C
PACKER HOWCO WELD "A" 1LB	1	
OTHER		D

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. BROADFOOT D4604	38242	LIBERAL KS.
R. MARTINEZ G2731	52947 75946	" "
C. ASHLEY 44061	51984 77031	HUGGTON KS.
S. PORTER G9613	4444 6610	" "

MATERIALS

TREAT. FLUID _____ DENSITY _____ **RELEASED** LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB. **NOV 1 1995**
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____
 GELLING AGENT TYPE _____ GAL.-LB. _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____
 BREAKER TYPE _____ GAL.-LB. **AUG 29 1995**
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFFAC BALLS TYPE _____
 OTHER _____
 OTHER _____

CONFIDENTIALDEPARTMENT CEMENT **CONFIDENTIAL**DESCRIPTION OF JOB 8 5/8 SURFACE CSG.JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN. CUSTOMER REPRESENTATIVE Jim BroadfootHALLIBURTON OPERATOR Jim Broadfoot COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	325	MIDCON		B	2% C.C. 1/4% SK FLOCELE	3.22	11.1
1	160	PREM PLUS		B	2% C.C. 1/4% SK FLOCELE	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL (BBL.-GAL.) 100.4
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL.-GAL.) 186-38
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 42.90 REASON SHOE JT.

M.S. D.S. GIVEN TO CO. MAN
50 BBL. CMT TO PIT - 87 SKS.

CUSTOMER ANBARCO PETROLEUM CORP. LEASE WINCHELL "A" WELLS NO. 2 JOB TYPE 8 5/8 SURFACE CSG. DATE 5-2-95



JOB LOG H&L-2013-C

DATE 5-2-95 PAGE NO.

CUSTOMER ANADARKO PETROLEUM CORP. WELL NO. 2 LEASE WINCHELL "A" JOB TYPE 8 5/8 SURFACE CSG. TICKET NO. 706972

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'CALLED OUT READY 1900', 'START LEAD CMT 11.14/GAL', and 'PLUG LANDED - FLOAT HELD'.

ORIGINAL

KCC AUG 25 CONFIDENTIAL

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NOV 1 1995

FROM CONFIDENTIAL

THANKS FOR CALLING HALLIBURTON ENERGY SERVICES LIBERAL KS. "HAVE A GOOD NIGHT"

RECEIVED KANSAS CORPORATION COMMISSION

BROADFOOT-MARTINEZ-ASHLEY-PORTER

AUG 29 1995

MSDS SHEETS GIVEN TO CO MAN 50 BBL CMT TO PIT - 87 SKS

CONSERVATION DIVISION WICHITA KS

Time on loc. - 6HR. 6min. Job Time - 58min.



FORM 1906 R-13

CHARGE TO: ANADARKO PETROLEUM C.O.P.
 ADDRESS: PO Box 351
 CITY, STATE, ZIP CODE: LIBERAL KS 677 0351

COPY
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TICKET
 706972 - 2
 PAGE 1 OF 2

SERVICE LOCATIONS 1. LIBERAL KS 023340	WELL/PROJECT NO. 2	LEASE WINCHELL "A"	COUNTY/PARISH SEWARD	STATE KS	CITY/OFFSHORE LOCATION	DATE 5-2-90	OWNER EAMIE
2. HURSTON KS 023350	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR NORSEMAN DRUG	RIG NAME/NO. NORSEMAN 1#	SHIPPED VIA T.W. Lect	DELIVERED TO LIBERAL	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE C/O	WELL PERMIT NO.	WELL LOCATION 9-335-33W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
001-117			MILEAGE	24 mi	1 UNIT			2.75	66
001-016			PUMP CHARGE	1611	77	6	HR		1320
D30-018			5W TOP PLUG	8 7/8	IN	1	EA		130
12A	825.217		REGULAR GUIDE SHOE	8 7/8	IN	1	EA		216
24A	815.19502		INSERT	"	"	"	"		171
27	815.19415		FILLUP	"	"	"	"		55
40	806.61048		CENTRALIZERS	"	"	5	EA	60	320
320	806.71460		CMT BASKET	"	"	1	EA		108
350	870.10802		HOWCO WELD "A"	1	LB	1	EA		14
017-003	045.052		STRIP CHART	1	UNIT	"	"	100	N/C

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]*

DATE SIGNED: 5-3-90 TIME SIGNED: 0130

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK: _____ DEPTH: _____
 BEAN SIZE: _____ SPACERS: _____
 TYPE OF EQUALIZING SUB.: _____ CASING PRESSURE: _____
 TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____
 TREE CONNECTION: _____ TYPE VALVE: _____

SURVEY AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____
 WE UNDERSTOOD AND MET YOUR NEEDS? _____
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2425
 FROM CONTINUATION PAGE(S): 5975
 11383

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *[Signature]* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]* HALLIBURTON OPERATOR/ENGINEER: *[Signature]* EMP #: 14124 HALLIBURTON APPROVAL: _____



TICKET CONTINUATION

CUSTOMER COPY

IM 105

TICKET No. 716772

HALLIBURTON ENERGY SERVICES

CUSTOMER APC WELL # 2 Winchell A DATE 05-02-95 PAGE 2 OF 12

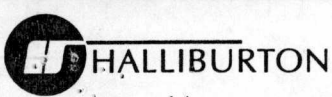
FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	PAGE OF		
		LOC	ACCT	DF		QTY.	U/M		QTY.	U/M	UNIT PRICE
504-282					Nideon	325	skt			15.51	5040.75
507-285	70.15250										
508-127	890.50131										
504-050	516.00265				Premium Plus Cement	160	skt			11.19	1790.40
509-406	890.50812				Calcium Chloride 2% w/all	9	skt			36.75	330.75
507-210	890.50071				Flocele 1/4# w/all	121	#			1.65	199.65
<p>RELEASED NOV 1 1996 FROM CONFIDENTIAL ORIGINAL CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION AUG 29 1995 CONSERVATION DIVISION WICHITA, KS</p> <p>AUG 25 1995 CONFIDENTIAL</p>											
500-207					SERVICE CHARGE						
500-306											
						CUBIC FEET	527			1.35	711.45
						MILEAGE CHARGE				.95	905.41
						TOTAL WEIGHT	47653				
						LOADED MILES	40				
						TON MILES	953.06				

No. B 218976

CONTINUATION TOTAL

8975.41



JOB SUMMARY

HALLIBURTON DIVISION Mid-Continent
 HALLIBURTON LOCATION Panola, TX.

BILLED ON TICKET NO. 825673

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Seward STATE Kan.

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT 5112
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	15.5	5 1/2	K.B.		
LINER						
TUBING		7.6	2 3/4	K.B.	5112	
OPEN HOLE						SHOTS/FT.
PERFORATIONS					5220	Top Hole
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-14-95</u>	DATE <u>7-11-95</u>	DATE <u>7-11-95</u>	DATE <u>7-14-95</u>
TIME <u>0430</u>	TIME <u>0920</u>	TIME <u>0945</u>	TIME <u>1445</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>C. Plunkett</u>	<u>P.U.</u>	<u>Panola, TX.</u>
<u>W. Etter</u>	<u>P.T.</u>	<u>"</u>
<u>J. Frost</u>	<u>C.M.</u>	<u>Hutchinson, KS.</u>
<u>G. McIntyre</u>	<u>C.M.</u>	<u>"</u>

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MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____
 DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____
 NE AGENT TYPE _____ GAL. _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

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KANSAS CORPORATION COMMISSION
AUG 29 1995
CONSERVATION DIVISION
WICHITA, KS

DEPARTMENT Center
 DESCRIPTION OF JOB Squeeze Hole in Csg. As Directed
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE X [Signature]
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	50	P.P.		B	6% 92 Ind-322	1.22	14.8
	50	P.P.		B	next	1.22	14.8
	50	Premium		B	2% 1.0.	1.06	16.4
	50	"		B	next	1.06	16.4

RELEASED
NOV 1 1996

PRESSURES IN PSI

SUMMARY

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET I 1200 Ft. REASON STAGE Part. taking

REMARKS

CUSTOMER _____
 LEASE Wm Hall
 WELL NO. A 2
 JOB TYPE 060 Squeeze
 DATE 7-14-95

JOB LOG HAL-2013-C

CUSTOMER AWADAKHO	WELL NO. A-2	LEASE Wendell	JOB TYPE Squeeze	TICKET NO. 925673
-----------------------------	------------------------	-------------------------	----------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							Called out
	0920							On loc. Set-up.
	0940	1 1/2	7					Lead to Pressure A.W.D.
	0952	0						Release 192 to work out A.W.D.
	0955	4 1/2	1 1/4					Pressure A.W.D.
	0955	2-3	30					Lead to 1/2 J. 2307 (1.77) (1.77) (1.77)
	1010							Start pumping out.
	1014	2	23 1/2					Pressure A.W.D. 2307 (1.77) (1.77) (1.77)
	1027	0						Stationary, Wash 2.000
	1039	1	11					Pump Disp.
	1040	1	8					Starts pump, We
	1048	0						Close intake, 1920 3000
	1058	1	2					Close intake, 2307 3000
	1100	0						Close intake, 2307 3000
	1110	1	1					Close intake, 2307 3000
	1111	0						Close intake, 2307 3000
	1124	1	1					Close intake, 2307 3000
	1125	0						Close intake, 2307 3000
	1140	1	8 1/2					Close intake, 2307 3000
								CONFIDENTIAL
	1320	1/2	3 1/2					Pressure A.W.D.
	1323	2 1/2	8 1/4					Lead to 1/2 J. 2307 (1.77) (1.77) (1.77)
	1331							Lead to 1/2 J. 2307 (1.77) (1.77) (1.77)
	1335	2.0	18.9					Pump out, @ 10.7 1/2 gal
	1342	0						Close intake
	1345	1	11					Pump Disp.
	1350	1	2 1/2					Pump out, Well 10.7 1/2 gal.
	1358	0						Close intake, 1920 3000
	1410	1	1					Close intake, 2307 3000
	1411	0						Close intake, 2307 3000
	1427	1	1 1/2					Close intake, 2307 3000
	1428	0						Close intake, 2307 3000
	1450	1/2	1 1/2					Close intake, 2307 3000
	1443	0						Close intake, 2307 3000
	1445	1/2						Close intake, 2307 3000

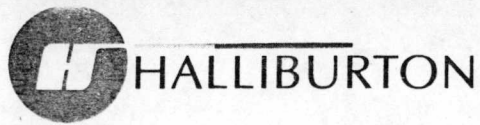
ORIGINAL
RELEASED
 NOV 1 1996

FROM CONFIDENTIAL

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 KANSAS CORPORATION COMMISSION

AUG 29 1995

 CONSERVATION DIVISION
 WICHITA, KS



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Avadaco Petroleum Corp.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **825673 - 2**
 PAGE 1 OF 3

SERVICE LOCATIONS 1. <u>9032011-1478</u>	WELL/PROJECT NO. <u>A-2</u>	LEASE <u>Wpithall</u>	COUNTY/PARISH <u>Seward</u>	STATE <u>Ks.</u>	CITY/OFFSHORE LOCATION	DATE <u>7-14-75</u>	OWNER <u>Avadaco</u>
2. <u>Aug 1975</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Wpithall</u>	ORDER NO.
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>oil-water</u>	JOB PURPOSE <u>oil-squeeze</u>	WELL PERMIT NO.	WELL LOCATION <u>Wpithall</u>		
4.	REFERRAL LOCATION <u>Wichita, Ks.</u>	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
00-117		1			MILEAGE	27				2.22	600
00-124	009-019	1			Oil						1000

RELEASED NOV 1 1996 FROM CONFIDENTIAL
 ORIGINAL NOV 5 1995 CONFIDENTIAL
 RECEIVED AUG 29 1995 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7/14/75 TIME SIGNED: A.M. P.M.
 I do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

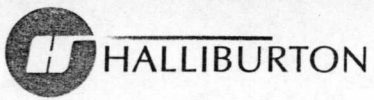
TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>		
WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	194875
FROM CONTINUATION PAGE(S)	307197
Sub-total	5033.72
APPLICABLE TAXES WILL BE ADDED ON INVOICE	1358.40
SUB-TOTAL	3775.32

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Avadaco</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u>	HALLIBURTON OPERATOR/ENGINEER <u>Chas. E. ...</u>	EMP #	HALLIBURTON APPROVAL <u>Chas. E. ...</u>
---	--	--	-------	---



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 49

FORM 1911 R-10

CUSTOMER Anadarko Petroleum Corp.

WELL Mitchell A-2

DATE 07-14-95

PAGE 2 OF 5

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
504-050	516.00265				Pracium Plus Cement	100		ek		11.91	1191	00	
507-775	516.00144				Halad-322 .62W/ 100	28		lb		7.00	196	00	
<p>ORIGINAL</p> <p>CONFIDENTIAL</p> <p>RELEASED NOV 1 1996</p> <p>FROM CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION AUG 29 1995</p> <p>CONSERVATION DIVISION WICHITA, KS</p> <p>NOV AUG 25</p> <p>CONFIDENTIAL</p>													
500-207					SERVICE CHARGE	CUBIC FEET		100		1.35	135	00	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	9428	LOADED MILES	26	TON MILES	122.564	95	116 44

No. B 209597

CONTINUATION TOTAL 165.44

