For KCC Use:	Kansas Corpo	RATION COMMISSION 1238336	Form C-1
Effective Date: 01/17/2015	OIL & GAS CONSERVATION DIVISION		March 2019 Form must be Typed
District # 3	NOTICE OF I	ATENT TO DOUG	Form must be Signed
SGA? Yes No		NTENT TO DRILL	All blanks must be Filled
Form KSONA-1, Certificatio	n of Compliance with the Kansas	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted witl	h this form.
Expected Spud Date:1/10/2015		Spot Description:	
month	day year	SW - NW - NE - SE Sec. 20 Twp. 16	_S. R24
OPERATOR: License# 34028 Name:Triple T Oil, LLC		(0/0/0/0/0) 2145 feet from 1080 feet from 1	N / S Line of Section E / W Line of Section
Address 1: PO BOX 716		Is SECTION: Regular Irregular?	_ ,, or occuon
Address 2:		_	
City: LOUISBURG State: K	S Zip: 66053 +	(Note: Locate well on the Section Plat on County: Miami	: reverse side)
Contact Person: Lance Town		Lease Name: North Hansen	Molt #. TTT-1
Phone: 913-837-8400		Field Name; Paola-Rantoul	
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes X No
Name: Advise on ACO-1 Must be licensed by K	<u>cc</u>	Target Formation(s): Squirrel	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	i
⊠Oil ☐Enh Rec ⊠Infield	Mud Rotary	Ground Surface Elevation; 989 Estimated	feet MSL
Gas Storage Pool E	· · · · · · · · · · · · · · · · · · ·	Water well within one-quarter mile:	Yes XNo
Disposal Wildca	=	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other		Depth to bottom of fresh water: 100	
Other:		Depth to bottom of usable water: 300	
		Surface Pipe by Alternate: 🔲 🔀 🛚 🗎	
If OWWO: old well information as follo	ws:	Length of Surface Pipe Planned to be set: 20	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth: 300	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Yes No	Water Source for Drilling Operations: Welt Farm Pond Other: Haul	
Bottom Hole Location:	, 101011111	DWR Permit #:(Note: Apply for Permit with DWF	
KCC DKT #:FE	1 1 2015	Will Cores be taken?	Yes No
YES) (1 2013	If Yes, proposed zone:	□ 102 ⊠ 140
R	ECEIVED AF	FIDAVIT	·
The undersigned hereby affirms that the dr	illing, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requ	uirements will be met:		
through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easter	nt to drill shall be posted on each as specified below shall be set plus a minimum of 20 feet into the between the operator and the dis notified before well is either plug production pipe shall be cemented the mass surface casing order #	t by circulating cement to the top; in all cases surface pip	rior to plugging; AYS of spud date. ernate II cementing
Submitted Electronically			
For KCC Use ONLY		Remember to:	
		- File Certification of Compliance with the Kansas Surfa	ce Owner Notification
API # 15 - 15-121-30934-00-00		Act (KSONA-1) with Intent to Drill;	
Conductor pipe required 0	feet	 File Drill Pit Application (form CDP-1) with Intent to Dr. File Completion Form ACO-1 within 120 days of spud 	
Minimum surface pipe required	feet per ALT. 🔲 I 🔀 II	File completion Form ACC-1 within 120 days of sput File correge attribution plat apporting to field projection.	

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For KCC Use ONLY API # 15 - 15-121-30934-00-00	
Conductor pipe required 0	feet
Minimum surface pipe required 20 Approved by: Rick Hestermann 01/12/20	feet per ALT. 🔲 I 🔀 II
Approved by: Rick Hestermann 01/12/20)15
This authorization expires: _01/12/2016	
(This authorization void if drilling not started within 1;	2 months of approval date.)
Spud date: Agent:	
Mail to: KCC - Conservation 130 S. Market - Room 2078, Wichita	

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

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If well will not be drilled or permit has expired (See: authorized expiration date)	
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please check the box below and return to the address below.	IX
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Well will not be drilled on Permit Expired Date:	
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Signature of Operator of Agents	느
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