or KCC Use:	
Effective Date:	01/26/2014
District #3	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1181836

March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

0.6		e (5) days prior to commencing well	All blanks must be Filled
		e (3) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with	this form.
Expected Spud Date:01/29/2014		Spot Description:	
	day year	SW - SW - NW - NW Sec. 1 Twp. 15	20 McDw
34350			
OPERATOR: License#		4125 feet from 1	S Line of Section
Name: Altavista Energy, Inc.		5115 feet from E	: / W Line of Section
Address 1: 4595 K-33 Highway		Is SECTION: Regular Irregular?	
Address 2: PO BOX 128		(Note: Locate well on the Section Plat on	reverse side)
	_ Zip: <u>_66092</u> +	County: Douglas	
Contact Person: Phil Frick Phone: 785-883-4057		Lease Name: Johnson	Well #: Al-43
hone: 100-003-4007		Field Name:Baldwin	
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes X No
Name: Advise on ACO-1 - Must be licensed by KCC		Target Formation(s): Squirrel	
Mail Baille d Fam. Mail Observ	T	Nearest Lease or unit boundary line (in footage): 165	
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 1026 Estimated	feet MSL
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext.	X Air Rotary	Public water supply well within one mile:	Yes X No
DisposalWildcat	Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other		Depth to bottom of usable water: 250	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:	•		
_		Length of Surface Pipe Planned to be set: 40	
Operator:		Length of Conductor Pipe (if any):	
Well Name:			
Original Completion Date: Orig	jinal Total Depth:		
Directional, Deviated or Horizontal wellbore?	Yes ∑ No	Water Source for Drilling Operations:	
		Well X Farm Pond Other:	
If Yes, true vertical depth: KCC Bottom Hole Location:	WICH	DWR Permit #:	
KCC DKT#	4.0.0045	- (Note: Apply for Permit with DWR	
KCC DKT#:	1 9 2015	Will Cores be taken?	☐Yes XNo
F=3.0	earl/ea	If Yes, proposed zone:	
K	ECEIVED AF	FIDAVIT	
The undersigned hereby affirms that the drilling	α. completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum require	= '	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
· ·			
 Notify the appropriate district office prio. A copy of the approved notice of intent to 		sh drilling rig:	
	•	t by circulating cement to the top; in all cases surface pipe	shall be set
through all unconsolidated materials plu	•		
		strict office on plug length and placement is necessary <i>pr</i>	ior to plugging;
The appropriate district office will be not	tified before well is either plug	gged or production casing is cemented in;	

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-045-22074-00-00					
Conductor pipe required	feet				
Minimum surface pipe required 40	feet per ALT. 🔲 l 🔀 II				
Approved by: Rick Nestermann 01/21/2014					
This authorization expires 01/21/2015					
(This authorization void if shilling not started within 12 months of approval date.)					
Spud date: Agent:					
Mailton KGO Companyation Philippe					
Mail to: KOC - Conservation Division, 130 S: Market - Room 2078, Wichita, Kansas 67202					

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date)

please check the box below and return to the address below.						
Well will not be drilled or Pern Signature of Operator or Agent:	nit Expired	Date:_	5/12/12			