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For KCC Use:	ANGÁS COPPOR	ATION COMMISSION 1242582	Form C-1
Effective Date: 02/17/2015		ERVATION DIVISION	March 2010
District # 3	OIL & GAS CONS	ERVALION DIVISION	Form must be Typed Form must be Signed
Must be ap	proved by KCC five (	FENT TO DRILL 5) days prior to commencing well	All blanks must be Filled
Form KSONA-1, Certification of Compil	ance with the Kansas Si	urface Owner Notification Act, MUST be submitted with	this form.
Expected Spud Date: 02/17/2015		Spot Description:	
month day	year	SE SE NW SE Sec. 35 Twp. 18	s. R. 21 XE W
32834			N / X S Line of Section
OPERATOR: License#			E / W Line of Section
Address 1: 35790 PLUM CREEK RD		Is SECTION: Regular Irregular?	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Address 1:	<del></del>	<u> </u>	
	6064 +	(Note: Locate well on the Section Plet on	reverse side)
Contact Person: TOM CAIN		County: Miami Lease Name: DOUBLE R RANCH	
Phone: 913-755-2959		Field Name: PAOLA-RANTOLL	Well # <u>P-28</u>
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	∭Yes <b>X</b> No
realite.	<del></del>	Target Formation(s): SQUIRREL	
Well Drilled For: Well Class: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage): 165	
Xoil ☐ Enh Rec Xinfield ☐	Mud Rotary	Ground Surface Elevation: 922 Estimated	feet MSL
	Air Rotary	Water well within one-quarter mile:	Yes XNo
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes ⊠No
Seismic; # of Holes Other	_	Depth to bottom of fresh water: 100	
Other:		Depth to bottom of usable water:	<del></del>
If OWWO: old well information as follows:		Surface Pipe by Alternate: XIII	
_		2011,901 01 02 11000 1 1,70 1 1011110 00 00 00 00 00 00 00 00 00 0	· · · · · · · · · · · · · · · · · · ·
Operator:		Length of Conductor Pipe (if any):	<del> </del>
Well Name:		Projected Total Depth: 700	
Original Completion Date: Original Total	l Depth;	Formation at Total Depth: SQUIRREL	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Yes No	Water Source for Drilling Operations:  Well Farm Pond Other: HAUL	
Bottom Hole Location:		DWR Permit #:	<u> </u>
KCC DKT #:		(Note: Apply for Permit with DWF Will Cores be taken?	Yes No
The undersigned hereby affirms that the drilling, compl		If Yes, proposed zone:  Rece DAVIT  KANSAS CORPORA:  Global Mills well will comply with K.S.A. 55 et seo	
It is agreed that the following minimum requirements w	, -	FEB 2	2 2015
,		I ED Z	J ZUIJ
through all unconsolidated materials plus a minist.  If the well is dry hole, an agreement between the foundation of the appropriate district office will be notified before. If an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kansas is	nall be posted on each of and below shall be set by mum of 20 feet into the it e operator and the district ore well is either plugge- pipe shall be cemented urface casing order #13:	y circulating cement to the top; in all cases surface 別身 underlying formation. ct office on plug length and placement is necessary <b>p</b> a	ior to plugging; YS of spud date. rhate II cementing
Submitted Electronically	<u> </u>	Server and the server	
For KCC Use ONLY	1	Remember to:	بنا برسوريد يم
15 121 20012 00 00	1	<ul> <li>File Certification of Compliance with the Kansas Surface</li> <li>Act (KSONA-1) with Intent to Drill:</li> </ul>	e Owner Notification
DF1#13	<del></del>   ,	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dril	
	eet	File Completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of spud of the completion Form ACO-1 within 120 days of the completion Form ACO-1 with	·
Minimum surface pipe requiredfee	t per ALT. 🔲 🛚 🔀 🗓 📗	- File acreage attribution plat according to field proration	orders;

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feet
feet per ALT.
thin 12 months of approval date.)

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See; authorized expiration date) please check the box below and return to the address below.

X	Well will not be drilled or Permit Expired Date: 2/23/15
	Signature of Operator or Agent
	- Lucian Rational