TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-023-20369-00-00

Spot: W2SESE

Sec/Twnshp/Rge: 30-2S-41W

610 feet from S Section Line,

1210 feet from E Section Line

Lease Name: MYERS TRUST

Well #: 1-30X

County: CHEYENNE

Total Vertical Depth: 5062 feet

Operator License No.: 30606

Op Name: MURFIN DRILLING CO., INC.

Address: 250 N WATER STE 300 WICHITA, KS 67202

String Size PROD 4.5

5042

Depth (ft) Pulled (ft) Comments 275 SX

275 SX

SURF 8.625

387

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 02/02/2015 12:00 AM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Phone: (785) 269-7290

Proposal Revd. from: JOHN TURNER

Company: MURFIN DRILLING CO., INC. Proposed 8 5/8" surface casing set at 387' w/275 sx cement. 4 1/2" production casing set at 5042' w/275 sx cement. TD 5062'. PBTD

Plugging 4730' w/ bridge plug.

Method: Perforations: 4576' - 4580', 4646' - 4656' and 4796' - 4800' below bridge plug.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/02/2015 6:00 PM

KCC Agent: DARREL DIPMAN

**Actual Plugging Report:** 

Perfs:

2 3/8" tubing stuck in 4 1/2" casing. Cut tubing at 4480'. Perforated production casing at 3643' and 2900'. Ran tubing to 4416' and pumped 25 sx cement without hulls and 75 sx cement w/200 # hulls. Pulled tubing to 2975' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1503' and pumped 150 sx cement w/150 # hulls, CWC. Pulled tubing to surface. Connected to 4 1/2" casing and pumped 25 sx cement. Connected to 8 5/8" surface casing and pumped 75 sx cement. Shut in pressure 50 psi.

GPS: 39.84510N -101.95995W

Thru Comments Top Bot 4800 4796 4646 4656 4576 4580

Remarks:

SWIFT CEMENT TICKET # 26,995

JUNK IN HOLE FROM 4480' TO 4688'.

Plugged through: TBG

2/18/15 CKM

District: 04

Signed Daviel Dyman

(TECHNICIAN)

CW

FEB 13 2015

Form CP-2/3