

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-20273-00-01  
Spot: S2SW Sec/Twnshp/Rge: 6-23S-11E  
330 feet from S Section Line, 4120 feet from E Section Line  
Lease Name: GREENWOOD Well #: 5  
County: GREENWOOD Total Vertical Depth: 2135 feet

Operator License No.: 6101  
Op Name: TEICHGRAEBER OIL, INC.  
Address: 700 N MAIN ST  
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		2034		PACKER TYPE AND SETTING DEPTH: BAKER AD-1 SET @ 2034
PROD	4.5	2122		100 SX
SURF	7	40		20 SX
SURF	7	42		
T1	2.375	2034		

Well Type: EOR UIC Docket No: E24868.2 Date/Time to Plug: 01/29/2015 8:00 AM  
Plug Co. License No.: 35089 Plug Co. Name: INTERNATIONAL PETROLEUM SERVICES LLC  
Proposal Rcvd. from: RICK STOUT Company: Phone: (620) 583-2173

Proposed Plugging Method: Gel spacer from 2122' to 2080', then 50' of cement from 2080' to 2030', then 50' of cement to cover Douglas from 1100' to 1150', then 150' to surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 01/29/2015 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

rig up to tubing , pumped 12 sxs of gel, pumped 50 sxs cement @ 2091', pulled pipe to 800'  
pumped 15 sxs cement , pulled tubing to 150' pumped 35 sxs cement to surface.

Perfs:

RECEIVED  
KCC DIST # 3  
FEB 09 2015  
CHANUTE, KS

MH

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2015

CONSERVATION DIVISION  
WICHITA, KS

Remarks:

Plugged through: TBG

2/18/15 CKM

District: 03

Signed Mike Doffner  
(TECHNICIAN)  
CC: UIC ✓

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **2141**  
 Foreman Steve Mend  
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
1-29-15	1045	Greenwood #5	6	23	11	Greenwood	KS	
Customer <u>Trichardner Oil Inc</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>700 N. Main</u>					<u>105</u>	<u>Dave G</u>		
City <u>Eureka</u>					<u>110</u>	<u>Kevin M</u>		
State <u>KS</u>					<u>145</u>	<u>Allen G</u>		
Zip Code <u>67045</u>								

Job Type PTA Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 2091'  
 Casing Depth 2135' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 2 3/8 Tubing - Back Circulation Pump 750<sup>ft</sup> Gel spacer  
5 pct 50SKS Class A Cement 2091'  
15SKS " " At 800  
35SKS 150' to surface  
100SKS Totals Class A Cement w/ 2% Col/2  
Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	15	Mileage	3.95	59.25
C200	100SKS	Class A Cement	15.00	1500.00
C205	188#	Col/2 2%	.60	112.80
C206	750 <sup>ft</sup>	Gel spacer	.20	150.00
C108A	4.7 Ton	Ton Mileage Bulk Truck	M/C	345.00
C113	3hr	Sobbi Vacuum Truck	85.00	255.00
C224	3300gals	CITY WATER	10.00/1000	33.00
			Subtotal	3205.05
			Sales Tax <u>7.15%</u>	128.40
Authorization <u>Witness By Rick Stout</u> Title <u>Co Rep</u>			Total	3333.45

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 KANSAS CORPORATION COMMISSION

FEB 1 2015

CONSERVATION COMMISSION

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.