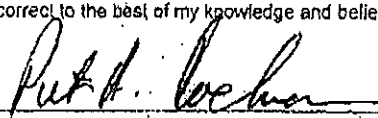


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: NPF ENERGY CORPORATION		License Number: 3182	
Operator Address: PO BOX 3827		TUSTIN CA 92781	
Contact Person: PAT H COCHRAN		Phone Number: 714-730-7850	
Lease Name & Well No.: BRAINERD #1		Pit Location (QQQQ): C NE NW SE Sec. 35 Twp. 24 R. 3 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BUSTLER BUTLER County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/28/2014 Pit capacity: 150 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PLASTIC PIT LINER	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC PIT LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one mile of pit: 3352 feet Depth of water well: 55 feet		Depth to shallowest fresh water: 20 feet Source of information: KCS <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CEMENT, WATER Number of working pits to be utilized: 1 Abandonment procedure: LET DRY AND CLOSE PIT Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 02/03/2015		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY			
Date Received: 2/4/15 Permit Number: 15-015-20934-00-00		Permit Date: 2/4/15 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 4, 2015

NPF Energy Corporation
PO Box 3827
Tustin, CA 92781

Re: Workover Pit Application
Brainerd Well No. 1
SE/4 Sec. 35-24S-03E
Butler County, Kansas

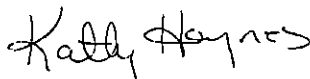
Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be lined. The plastic liner must have the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the workover pit after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district