1 090465

8-30

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION. - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,315-00-00

SE SW NW, SEC. 4, T 33 S, R 43 W/E

2970 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871

Operator: Hugoton Energy Corporation

Name & Address 229 E. William, Ste. 500

Wichita, KS 67202

Lease Name Voiles Well # 3-4

County Morton

Well Total Depth 5120 1660.40 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 1398

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: 8:24 a.m. Day: 30 Month: 8 Year: 19 94

Plugging proposal received from Corky Hall

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1900'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1920' with 50 sx cement, 3rd plug at 1410' with 50 sx cement,

4th plug at 400' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:15 a.m. Day: 30 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2550' with 100 sx cement,

2nd plug at 1920' with 50 sx cement,

3rd plug at 1410' with 50 sx cement,

4th plug at 400' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1994

Remarks: Used 60/40 Pozmix 6% gel by D & S.

(If additional description is necessary, use BACK of this form.)

I (XXXX) did not observe this plugging.

INVOICED
DATE SEP 12 1994
INV. NO. 41188

Signed _____ (TECHNICIAN)

FORM C-1/2
Rev.

FOR KCC USE:

EFFECTIVE DATE: 1-26-94
DISTRICT # 11
SGA? ___Yes ✓ No

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL 129-21,315
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 (month) 3 (day) 94 (year)

Spot ___East
SE - SW - NW Sec 4 Twp 33 S, Rg 43W X West

OPERATOR: License # 3871
Name: Hugoton Energy Corporation
Address: 229 E. William, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Jimmy W. Gowens
Phone: (316) 262-1522

2970 FSL feet from South / ~~North~~ line of Section
4290 FEL feet from East / ~~West~~ line of Section
IS SECTION X REGULAR ___ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: MORTON
Lease Name: VOILES Well #: 3-4
Field Name: MUSTANG WEST
Is this a Prorated/Spaced Field? ___yes X no ✓
Target Formation(s): MISSISSIPPIAN ✓
Nearest lease or unit boundary: 990' ✓
Ground Surface Elevation: est 3623 feet MSL
Water well within one-quarter mile: ___yes X no
Public water supply well within one mile: ___yes X no
Depth to bottom of fresh water: ~~300~~ 280
Depth to bottom of usable water: ~~300~~ 280
Surface Pipe by Alternate: X 1 ___ 2
Length of Surface Pipe Planned to be set: (1360') 300
Length of Conductor pipe required: NA
Projected Total Depth: 5100'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
___well ___farm pond X other
DWR Permit #___
Will Cores Be Taken? ___yes X no
If yes, proposed zone:___

CONTRACTOR: License #: TBD
Name: TBD

Well Drilled For: | Well Class: | Type Equipment:

X Oil ___Enh Rec ___Infield X Mud Rotary
___Gas ___Storage X Pool Ext. ___Air Rotary
___OWWO ___Disposal ___Wildcat ___Cable
___Seismic ___# of Holes ___Other
___Other ___

If OWWO: old well information as follows:
Operator:___
Well Name:___
Comp. Date___ Old Total Depth___

Directional, Deviated or Horizontal wellbore? ___yes X no
If yes, true vertical depth:___
Bottom Hole Location___

300' Alt. I Req.

Exp. 1/21/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Co-Ky Well
SPUD DATE 8-18-94 INIT. [illegible]
LENGTH SURFACE PLANNED 1384
RESERVE PIT STATUS- REMOVE FLUID ___ LINED ___
after salt sect. ___ bbls. ___ when done ___ bbls.
RATHOLED AHEAD? Y ___ N ___ SIZE HOLE ___
SURFACE PIPE 8 5/8 @ ~~1387~~ 1380 CONDUCTOR ___
ANHYDRITE T- ___ B- 1900 ELEVATION ___
TD 5120 FORMATION ___
RAN PIPE ___ @ ___ SX ___ DV TOOL ___ SX ___ ALT II DONE Y ___ N ___
Arbuckle Plug @ ___ Ft. W/ ___ SX
Hug./Council @ 2550 Ft. W/ 100 SX
Anhydrite Base @ 1920 Ft. W/ 50 SX
1/2 Base Anyh. @ 400 Ft. W/ 40 SX
1/2, 1/2 Plug @ ___ Ft. W/ ___ SX
Bottom Surface @ 1410 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ ___ SX
WATER WELL ___ SX (Irr. Well ___ Pond ___ Hauling ___)
TECHNICIAN [signature] DATE 8-29-94
TYPE OF CEMENT 60/40 6%
STARTING TIME 3:15 (AM) PM) DATE 8-30-94
COMPLETION TIME 4:15 (AM) PM) DATE 8-30-94
CEMENT COMPANY [signature]

RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1994
CONSERVATION DIVISION
WICHITA, KANSAS