

To: 1041116 10-23  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-151-20,293-0000  
SE SE SW, SEC. 16, T 28 S, R 13 W/E  
330 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31529  
Operator: Mike's Testing & Salvage, Inc.  
Name:  
Address P.O. Box 209  
Chase, KS 67524

Lease Name Richard Smith Well / 1  
County Pratt  
Well Total Depth 3350 108.88 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 13 3/8 feet 197

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 12:45 p.m. Day: 20 Month: 10 Year: 1995

Plugging proposal received from Richard McIntyre

(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

Work: 4 1/2" at 3014' w/125 sx cement, Perfs at 2912-16'

1st plug sand back to 2860' and dump 4 sx cement on top of sand through bailer;

2nd plug at 930' with 60 sx cement,

3rd plug at 210' with 60 sx cement,

4th plug at 40-0' with 20 sx cement. Mud between all plugs.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 20 1995  
COMMUNICATIONS SECTION  
WICHITA, KANSAS

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 p.m. Day: 23 Month: 10 Year: 1995

ACTUAL PLUGGING REPORT 1st plug sanded back to 2636' and dumped 4 sx cement on top of sand  
bridge through bailer,

10/20/95 Pumped down 4 1/2" casing with water prior to spotting first plug at 930'. Pumped 145

bbls.-never established circulation. Could not find any drilling mud to condition hole with.

2nd plug pumped down 4 1/2" casing with 350 lbs. hulls with 22 sx gel ahead of 60 sx cement.

Displaced and balanced plug with gel also. Never established circulation while spotting(over)

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2048' of 4 1/2" casing.

(if additional description is necessary, use BACK of this form.)

**INVOICED** (if necessary) observe this plugging.

DATE: 11-1-95

INV. NO. 43926

Signed Stephen J. Durrant  
(TECHNICIAN)

PLUGGING REPORT CONTINUED:

60 sx plug at 930'. Pulled 4½" casing up to 500' from surface. Shut down for weekend.

10/23/95

Ran wireline w/plumb bob. Stacked out at 75'. Ran bailer in on sand line and stacked out at 300'. Heavy gel caked on walls inside of the 4½" casing would not let the wireline tools pass through the 4½" so the top of cement plug placed at 930' could be tagged. Pumped 4½" wiper plug down 4½" casing with water to clear wall cake. Established circulation while pumping wiper plug. After casing was clean, ran back in with wireline. Stacked out at 400'. Suspected 4½" casing had split up above the shot-off joint. Laid the rest of the 4½" down. Found casing split from shot-off joint up approx. 100'. Ran wireline back in hole and tagged the top of cement plug at 630' from surface. Picked up and ran 210' of 2 3/8" tubing to spot plugs at 210' and 60'.

3rd plug at 210' with 60 sx cement,

4th plug at 60' with 40 sx cement.

Gel spacer between plugs.

02310VH:

10/23/95

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