

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-151-20831-00-00
Spot: CNWNW Sec/Twnshp/Rge: 20-28S-13W
660 feet from N Section Line, 660 feet from W Section Line
Lease/Unit Name: HEALY Well Number: 1
County: PRATT Total Vertical Depth: 3242 feet

Operator License No.: 5010
Operator Name: KNIGHTON OIL COMPANY, INC.
Address: 710 PETROLEUM BUILDING
WICHITA, KS 67202

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 254
Production: Size 4.5 feet: 3231
Liner: Size _____ feet:
109 *105.37*

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/09/2000 11:00:00 AM
Plug Co. License No.: 5893 Plug Co. Name: PRATT WELL SERVICE, INC.
Proposal Rcvd. from: CARL GILPIN Company: KNIGHTON OIL Phone: (785) 623-4081

Proposed Plugging Method: CIBP @ 2850 & 4 SX CMT. 1ST PLUG AT 800' WITH 50 SX CMT & 8 SX GEL. 2ND PLUG AT 270' WITH 50 SX CMT. 3RD PLUG AT 40-0' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE DURRANT Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/09/2000 5:30 PM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PERFS AT 2892-2895 & 2898-2902'. CIBP AT 2850' AND 2 SX CMT. SPOTTED PLUGS THROUGH CASING. 1ST PLUG AT 800' WITH 8 SX GEL - 50 SX CMT. 2ND PLUG AT 270' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. RECOVERED 2019' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed _____

Stephen J. Pfeifer
(TECHNICIAN)

INVOICED

DATE 10/19/00

OCT 16 2000

INV. NO. 2001060850

MP

[Signature]
Form CP-273

15-151-20831-0000
COPY



SALES OFFICE:
 105 S. Broadway
 Suite # 420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: KNIGHTON OIL COMPANY 221 S. Broadway, Suite 710 Wichita, KS 67202	4993500	Invoice	Invoice Date	Order	Order Date
		1033	10/12/00	2831	10/9/00
	Service Description				
	Cement - PTA				
			Lease	Well	
			Healy	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Carl Gilpin	Dave Scott	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	110	\$8.25	\$907.50
C321	CEMENT GEL	LB	1176	\$0.25	\$294.00
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	5	\$3.00	\$15.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.25	\$200.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total: \$2,231.50
Discount: \$380.37
Discount Sub Total: \$1,851.13
 Tax Rate: 5.90% **Taxes:** \$50.41
 (T) Taxable Item **Total:** \$1,901.54

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 16 2000

 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT 02567



Customer ID	Date	
Customer <i>Knighton Oil</i>	<i>10-9-00</i>	
Lease <i>Healy</i>	Lease No.	Well # <i>1</i>
Field Order # <i>02831</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i> Depth <i>800</i>
County <i>Pratt</i>		State <i>KS</i>

Type Job *PTA old well* Formation _____ Legal Description *20-28-13w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>110sk's 60/40poz</i>		RATE	PRESS	ISIP
Depth <i>800</i>	Depth	From	To	Pre Pad <i>6% gel 13.3' ppj</i>		Max		5 Min.
Volume <i>8.1</i>	Volume	From	To	Pad <i>1.53' 4.3</i>		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>85sk's 60/1 on side</i>		Gas Volume		Total Load

Customer Representative *Carl Gilpin* Station Manager *Dave Aurry* Treater *D. Scott*

Service Units: *106 35 57 32 70*

Time	Casing Pressure	Tubing Pressure	Blends Pumped	Rate	Service Log
<i>0800</i>			<i>CEC</i>		
<i>1100</i>			<i>KANSAS CORPORATION COMMISSION</i>		<i>Called out</i>
			<i>OCT 16 2000</i>		<i>On hoc w/ Trk's Safety mtg</i>
<i>1549</i>	<i>100</i>		<i>CONSERVATION DIVISION WICHITA KS</i>		<i>1st Plug @ 800' 50 sk's</i>
<i>1548</i>	<i>100</i>		<i>25</i>	<i>3</i>	<i>Mix & Pump 8 sk's Gelled H2O Good Circ</i>
<i>1551</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>H2O Spacer</i>
<i>1556</i>	<i>100</i>		<i>14</i>	<i>3</i>	<i>Mix & Pump 50 sk's Cmt @ 13.3 ppj</i>
<i>1600</i>	<i>100</i>		<i>8</i>	<i>3</i>	<i>Balanced Disp Cmt</i>
					<i>2nd Plug @ 271' 50 sk's</i>
<i>1630</i>	<i>50</i>		<i>5</i>	<i>3</i>	<i>Break Circ w/ H2O Good Circ</i>
<i>1633</i>	<i>50</i>		<i>14</i>	<i>3</i>	<i>Mix & Pump 50 sk's Cmt @ 13.3 ppj</i>
<i>1636</i>	<i>50</i>		<i>1</i>	<i>3</i>	<i>Balanced Disp Cmt</i>
					<i>3rd Plug @ 40' 10 sk's</i>
<i>1730</i>			<i>2.7</i>		<i>Top off w/ 10 sk's Cmt</i>
					<i>Pumped 110sk's 60/40poz 6% gel</i>
					<i>Job Complete</i>
					<i>Thank you Scott</i>



INVOICE NO.		Subject to Correction		FIELD ORDER		02831	
Date	10-9-00	Lease	Healy	Well #	1	Legal	20-28-136
Customer ID		County	Pratt	State	KS	Station	Pratt KS
Knighton Oil		Depth	Formation		Shoe Joint		
Casing	8782254	Casing Depth	41/2 @ 800	TD	3231	Job Type	PTA Oldwell
Customer Representative				Treater			
Carl Gilpin				D. Scott			

CHARGE

AFE Number	PO Number	Materials Received by	X Carl Gilpin
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	110 sks	60/40 po2 Cmt Blend				
C321	376 lbs	Cmt Gel				
C321	800 lbs	Gel on Side				
E107	110 sks	Cmt Serv Charge				
					RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2000 CONSERVATION DIVISION WICHITA, KS	
E100	1ea	UNITS 1 way	MILES	5		
E104	160 tm	TONS	MILES			
R400	1ea	EA. PTA	PUMP CHARGE			
Discounted Amount			1851.13			
+ Take's						