

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-197-20301-00-00
Spot: N2N2SWNE Sec/Twnshp/Rge: 20-14S-10E
3795 feet from S Section Line, 1980 feet from E Section Line
Lease Name: OLSEN Well #: 9
County: WABAUNSEE Total Vertical Depth: 3470 feet

Operator License No.: 5721
Op Name: GLACIER PETROLEUM CO., INC.
Address: 825 COMMERCIAL ST PO BOX 577
EMPORIA, KS 66801

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		3400		
PROD	5.5	3467		60 SX
SURF	8.625	364		175 SX

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 01/12/2015 9:00 AM
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.
Proposal Rcvd. from: J CHAWES Company: GLACIER PETROLEUM CO., INC. Phone: (620) 342-1148

Proposed Plugging Method: Set 50 ft cement plug at 3300 ft., part 5.5 casing at approx 2800 ft (TOC 2900 ft) TOH w/ casing, TIH w/ 2 3/8 tubing, set 50 ft bridge top KCL, cemenplug from 400 ft to 300, 60 ft to surface.

Plugging Proposal Received By: TAYLOR HERMAN Witness Type: NONE
Date/Time Plugging Completed: 01/15/2015 9:00 AM KCC Agent: TAYLOR HERMAN

Actual Plugging Report:

Perfs:

SET CIBP AT 3300' AND PUMPED 2 SACKS OF CEMENT ON TOP. FILLED THE CASING WITH MUD. PERFORATED THE CASING AT 1598'. THE CASING PARTED AT 1416'. PULLED 1416' OF CASING OUT. RAN IN 2 2/8" TUBING DOWN TO 1598' AND PUMPED 15 SACKS OF CEMENT. PULLED THE TUBING UP TO 417' AND PUMPED 30 SACKS OF CEMENT. PULLED THE TUBING UP TO 60' AND CIRCULATED CEMENT TO THE SURFACE.

Top	Bot	Thru	Comments
3323	3328		

RECEIVED
KCC DIST # 3
FEB 19 2015
CHANUTE, KS
TH

Received
KANSAS CORPORATION COMMISSION
FEB 23 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks:

Plugged through: TBG

District: 03

Signed

Taylor Herman
(TECHNICIAN)

2/25/15 cgm