TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220

Wichita, KS 67202-1513

API Well Number: 15-009-06638-00-02

Spot: NWSESE

Sec/Twnshp/Rge: 1-18S-14W

999 feet from S Section Line,

1100 feet from E Section Line

Lease Name: RIEDEL DEMEL

Well #: 1

County: BARTON

Total Vertical Depth: 3600 feet

Operator License No.: 31174	String Size	Depth (ft)	Pulled (ft) Comments	
Op Name: BIG HORN OIL CO., INC.	COND 13	<u> 283 </u>		
Address: PO BOX 263	PROD 5.5	3383	250 SX	
GREAT BEND, KS 67530	SURF 9.625	795	300 SX	

Well Type: SWD

UIC Docket No: D27757.0

Date/Time to Plug: 01/09/2015 12:00 AM

Plug Co. License No.: 6123

Plug Co. Name: CHASE WELL SERVICE, INC.

Proposal Revd. from: RICKEY POPP

Company: BIG HORN OIL

Phone: (620) 786-5514

Plugging

Proposed Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls.

Tubing packer stuck in well at 3022',

Method:

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 01/12/2015 1:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perfs:

Couldn't get down inside tubing to 3022' to shoot off packer. Stacked out at 990'. Pumped 35
sx cement down tubing to bottom of well. Shot off tubing at 990' and it wouldn't come loose.
Packers broke loose at bottom of well. Pulled tubing and packers. Perforated at 1450' and
750'. Ran tubing to 1500' and pumped 80 sx cement w/350 # hulls. Pulled tubing to 750' and
pumped 235 sx cement w/150 # hulls then ran out of cement. Shut down for the day.
01/12/2015- Tagged cement at 480' and pumped 60 sx cement. Circulated cement out of casing
at surface. Pulled tubing and tied on to surface pipe. Pumped 50 sx cement and pressured to
100 psi. Pulled tubing and topped off w/20 sx cement.

Couldn't get down inside tubing to 3022 to shoot off packer. Stacked out at 990. Fulfiped 33
sx cement down tubing to bottom of well. Shot off tubing at 990' and it wouldn't come loose.
Packers broke loose at bottom of well. Pulled tubing and packers. Perforated at 1450' and
750'. Ran tubing to 1500' and pumped 80 sx cement w/350 # hulls. Pulled tubing to 750' and
pumped 235 sx cement w/150 # hulls then ran out of cement. Shut down for the day.
01/12/2015- Tagged cement at 480' and pumped 60 sx cement. Circulated cement out of casing
at surface. Pulled tubing and tied on to surface pipe. Pumped 50 sx cement and pressured to
100 psi. Pulled tubing and topped off w/20 sx cement.

it surface. Furled tubing and fied on to surface pipe. Fulliped 30 sx cement and pressured to				
100 psi. Pulled tubing and topped off w/20 sx cement.				
GPS: 38.50973 -098.81517				

Top	Bot	Thru	Comments	
3383	3600			
3189	3193			
3170	3176			
3162	3166			
3148	3152			

Remarks: QUALITY OILWELL CEMENTING

Plugged through: TBG

2/11/15 CKM

District: 04

Signed A KCC WICHITA

(TECHNICIAN)

CW

FEB 0.6 2015

cc:uic/

Form CP-2/3

JAN 1 5 2015

RECEIVED