

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-007-01035-00-02
Spot: SWSW Sec/Twnshp/Rge: 22-33S-14W
660 feet from S Section Line, 4620 feet from E Section Line
Lease Name: HARBAUGH A Well #: 1-22
County: BARBER Total Vertical Depth: 4840 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, LLC
Address: 6100 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	13.375	110		
PROD	4.5	4839	1455	WITH 440 SX CMT
SURF	8.625	1015		WITH 600 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 01/27/2015 12:00 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: BARRY WALTERS Company: ALLIANCE WELL SERVICE INC. Phone: (620) 672-9100

Proposed Plugging Method: SET CIBP @ 4590' WITH 2 SX CMT. PLUG AT 1060' WITH 15 SX GEL & 50 SX CMT. PLUG AT 540' WITH 40 SX CMT. PLUG AT 40' WITH 20 SX CMT.

Plugging Proposal Received By: ERIC MACLAREN WitnessType: NONE
Date/Time Plugging Completed: 01/27/2015 3:10 PM KCC Agent: ERIC MACLAREN

Actual Plugging Report:

TUBING WAS STUCK IN HOLE. WORKED TBG FREE BUT WAS TIGHT. DETERMINED THAT THEY WOULDN'T BE ABLE TO GET A CIBP DOWN TO 4590', THEY PUMPED A 75 SX PLUG THROUGH TBG. THE TBG WENT ON VACUUM. RAN A WIRELINE ALL THE WAY DOWN TO THE TOP PERFS. RAN TBG BACK IN & PUMPED 100 SX CMT WITH 150# HULLS. TOC @ 3150'. CUT & PULLED PRODUCTION CASING. 1ST PLUG AT 1066' WITH 15 SX GEL & 50 SX CMT. 2ND PLUG AT 564' WITH 50 SX CMT. 3RD PLUG AT 62' WITH 60 SX CMT, CIRCULATING 20 SX CMT TO PIT.

Perfs:

Top	Bot	Thru	Comments
4700	4706		
4689	4696		
4640	4670		

KCC WICHITA
FEB 06 2015
RECEIVED

Remarks: **COMPLIANCE ISSUE: DENIED TA LACK OF LEASE** USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

2/11/15 CKM

District: 01

Signed [Signature]
(TECHNICIAN)

RECEIVED
JAN 29 2015
KCC DODGE CITY

CKM