## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				(	See Instruc	ctions	on Rev	erse Side	)							
✓ Open Flow ✓ Deliverabilty					Test Date: 2/09 to 2/10/15					API No. 15 095-20,706-00-00							
Company Wildcat Oil & Gas, LLC								.ease Oye	_				Well Number 1				
County Location Kingman CNESE					Section 20					RNG 06W	RNG (E/W) D6W				Acres A	ttributed	
Field				Reservoir Miss			·			Gas Gathering Connec			ection		-		
Completi	on Dat	e		_	Plug Back	Plug Back Total Depth				Packer Set at none							
Casing Size 4.5			Weigh	nt	Internal Diameter		Set at 4121			Perforations			То				
Tubing Size V			Weigh	nt	Internal Diameter			Set at		Pe	Perforations			То			
Type Completion (Describe) single					Type Fluid	d Production	on				Unit or 1		g Plunger? Yes / No				
Producing Thru (Annulus / Tubing)					% Carbon Dioxide					% Nitrogen				Gas Gravity - G			
Annulus					.1486	.1486					1382_			.714			
Vertical D	1)		Taps						(Meter 3"	Run) (P	rover) Size						
Pressure Bulldup: Shut in 2/06 20 15 at 11:15 am (AM) (PM) Taken 2/09 20 15 at 11:15 am (AM) (PM) Taken 2/09											'AM) (PM)						
Well on Line: Started 2/09 20 15 at 11:15 am (AM) (PM) Taken 2/10 20 15 at 11:15 am (AM)																	
	<u> </u>					OBSERV	ED \$	URFACE	DATA		•		Duratio	n of Shu	72	Hours	
Static / Orific		Meter		Pressure Differential	Flowing Temperature	Well Head Temperature	יו ה	Casing Wellhead Pressure			Tubing Wellhead Pressure		Duration			Liquid Produced	
Property	Property (inche		Prover Press psig (Pm)	ure in Inches H <sub>2</sub> 0	t t		-	(P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia			(P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		(Hours)		ļ ,	(Barrels)	
Shut-In	271	5 73			50	:0		+	93.6 88.5				72		-		
Flow .375		)	13	4	50											<del></del>	
<u> </u>	1		<b></b>		<del></del>	FLOW ST			BUTES		1		_				
Coeffied (F <sub>b</sub> ) (F	Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or ver Pressure psia	Press Extension √ P <sub>m</sub> x h	Gravity Factor F <sub>g</sub>		Temp Fa	emperature I		iation ctor pv	or R		W GOR (Cubic Fee Barrel)		eet/	Flowing Fluid Gravity G <sub>m</sub>	
.6848	.6848		4	18.69	1.183		1.010					15					
	700				(OPEN FL				CALCUL	ATION	s		·	(P,	) <sup>2</sup> = 0.2	07	
(P <sub>c</sub> ) <sup>2</sup> = 8	5.760	_:_	(P <sub>w</sub> )² =	<u>. 7.832</u> :	P <sub>d</sub> =	· · · · · · · · · · · · · · · · · · ·	_%_	(P	- 14.4) +	14.4 =		<u>—:</u>	<del>, - · · · · · · · · · · · · · · · · · · </del>	(P <sub>c</sub>	) <sup>2</sup> =		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	formula 1. or 2. and divida p 2 p 2		Backpressure Curve Stope = "n" Assigned Standard Stope		L	n x LOG		Antilog		Del Equals	Open Flow Deliverability Equals R x Antilog (Mcfd)	
8.553		.928		9.216	.9645		$\top$	.850		3.	.8198		6.60		99	99	
						-		assigned						1			
Open Flow 99 Mcfd @ 14.6					5 psia x .50 =			Deliverability 49.5					Mcfd @	14.65 ps	sla		
		-		n behalf of the				•				•	ort and t	hat he h		-	
the facts s	stated t	hereir	n, and that s	aid report is true	and correc					day of	rebius	ıı y			·	<sub>20</sub> <u>15</u> .	
			Witness	(if any)		KCC	AA		IF.			For	Company				

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