## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

		For Comm	ssion	<del> </del>		ECEIVE			Che	cked by		
		Witness (if	any)		DEC	: 18 ZŪ	14,		For	Company		
the facts sta	ated there	ein, and that sa	id report is tru	e and correc	t. Executed	this the 14	Mahe ti	day of	DECEMBER		,;	20 _14
										ort and that he ha		
Open Flow	•		Mcfd @ 14.	65 psia	'	Deliverabi	lity			Mcfd @ 14.65 psi	а	
	1,4					-						
or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub>	,)2		2. $P_c^2 - P_d^2$ fivided by: $P_c^2 - P_w^2$	1. or 2. and divide by:	P.º - P.º	Ass	origned Ird Slope			Andiog		R x Antilog Mcfd)
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub>	,)² (	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup>	LOG of formula		Stop	sure Curve e = "n" or	n x	LOG	Antilog		en Flow verability
(P <sub>c</sub> ) <sup>2</sup> =	:	(P <sub>w</sub> ) <sup>2</sup> =	: Choose formula 1 or 2	P <sub>d</sub> =	• •	•	14.4) +		:_	(P <sub>a</sub> ):		<del></del>
L		_		(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		/P \	2 = 0.2	l D <b>7</b>
		· .		+		<u> </u>						- m
Plate Coeffiecie (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or over Pressure psia	Press Extension	Grav Faci	· 1 7	Flowing Temperature Factor F <sub>11</sub> Deviation Matered Flow GOR (Cubic Feet/ R (Mcfd) Barrel)		et/	Flowing Fluid Gravity G <sub>m</sub>			
				1	FLOW STR	EAM ATTRI	BUTES					
Flow												
Shut-In						80	90					
Dynamic Property	Size (inches)	Meter Prover Pressur psig (Pm)	Differential in Inches H <sub>2</sub> 0	Temperature t	Temperature t	Wellhead F (P <sub>w</sub> ) or (P <sub>1</sub> psig			ead Pressure r (P <sub>1</sub> ) or (P <sub>c</sub> ) psia	(P <sub>c</sub> ) (Hours) (Barrets)		
Static /	Orifice	Circle one:	Pressure	Flowing	Well Head	Casi	ng	1	Tubing	Duration of Shut-		Hours
						D SURFACE						<del></del>
Pressure B	·						•			at		
Dross P	), illete	Shut : 26 (	OCT 2	. 14 . 0	945	/A14: /DED	27	OCT		14 <sub>at</sub> 1045		A 3 43 / 754 43
Vertical De				_	Press	sure Taps				(Meter F	Run) (Pr	over) Size
Producing TUBING	-	nulus / Tubing	)	% C	arbon Dioxi	de		% Nitrog	jen	Gas Gra	avity - G	i <sub>o</sub>
Type Comp SINGLE	oletion (D	escribe)		Type Flui- WATE	d Production R	1			nit or Traveling PING UNIT	Plunger? Yes	/ No	
Tubing Size 2-3/8	e 	Weight 4.70#	! 	Internal D	Diameter	Set a 5022		Perfo	rations	То		
Casing Siz 5-1/2"		Weight 15.50;	#	Internal E 4.950		Set a 5395	3'	482		то 4827'		
01/18/200	06	143_1.1.		5300'								
WILDCAT  Completion Date			MISS.	MISS. Plug Back Total Depth			ONEOK Packer Set at					
CAMÁNCHE C S/2 Field			36 Reservoir	<del></del> -			16W Gas Gathering Connec			160		
HUMMON CORPORATION  County Location			Section	MERRILL Section TWP			RNG (E		6-36	Acres Attributed		
Company		ODATION				Lease	L TOUG			•	Well Nu	mber
Open Flow     Deliverabilty				Test Date: 10/26/2014				API No. 15 15-033-21438 <b>- 000</b> 0				
Type Test:	•			(	See Instruct	ions on Rev	erse Side	)				

	under penalty of perjury under the laws of the state of Kansas that I am authorized to request sunder Rule K.A.R. 82-3-304 on behalf of the operator HUMMON CORPORATION
	foregoing pressure information and statements contained on this application form are true and
correct to the	best of my knowledge and belief based upon available production summaries and lease records
	installation and/or upon type of completion or upon use being made of the gas well herein named. request a one-year exemption from open flow testing for the MERRILL TRUST 6-36
	ne grounds that said well:
(0	Theck one)
,-	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	agree to supply to the best of my ability any and all supporting documents deemed by Commission ssary to corroborate this claim for exemption from testing.
Date: 12/14/	2014
	Signature:  KCC WICHITA  Title: PRODUCTION ADMINISTRATOR / PUMPER
	RECEIVED
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.