## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	::				(	See Instruci	tions on Re	verse Side	<del>)</del> )						
□ Ор	en Flov	N			Test Date				ADLI	No. 15					
De De	liverab	ilty			12/30/20					15 21802 <b>- 0</b>	000				
Company		oleu	m, Inc				Lease Docksta	ıder			Ξ	3	Vell Nu	mber	
County Location KM SE SE NE			Section 14	TWP 30S	RNG (E/W) 8W			Acres Attributed							
Field Spivey-0	3rabs				Reservoi: Mississi				Gas Gath WWGG	ering Conne	ection				
Complete 12-14-20		e			Plug Bac 4201	k Total Depi	th		Packer Se	et et					
Casing Size Weight 5 1 /2 14				Internal 0 5.02	Diameter	Set at <b>4248</b>		Perform 4120		то 4136					
Tubing Size Weight 2 3/8 4.7			· • • • • • • • • • • • • • • • • • • •	Internal [ 1,995	Diameter		Set at 4125		Perforations		To				
Type Con	npletio	) (De	as +Oil	)	Type Flui Oil/Wa	d Production	n		Pump Uni Pumpir	it or Traveling ng Unit	Plunge	er? (GS)	/ No		
Single (Gas +Oil) Productor Thru (Annulus / Tubing) Both			)	% Carbon Dioxide				% Nitrogen 2.42			Gas Gravity - G <sub>g</sub> .6985				
Vertical Depth(H)				Pressure Taps Pipe Taps								Run) (P	rover) Size		
Pressure	Buildu	p:	Shut in	30 2	0 14 at 1	-20nm	(AM) (PM)	Taken 12	2/31	20	14 a	1:20pn	<u> </u>	(AM) (PM)	
Well on L	.ine:		Started	2	0 at		(AM) (PM)	Taken	·	20	a	t		(AM) (PM)	
						OBSERVE	D SURFAC	E DATA			Duratio	on of Shut-i	in	Hours	
Static /	Orifi	rifice Circle one:		Pressure	Flowing	Well Head	erature Wellhead Pressure		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>6</sub> )						
Dynamic Size		е	Meter Prover Pressu	Differential in	Temperature	Temperature					Duration (Hours)		Liquid Produced (Barrels)		
Property	(inch	es) 	psig (Pm)	Inches H <sub>2</sub> 0	t	t	psig	psia	psig	psia	,	<u> </u>	<u>`</u>	·	
Shut-In							86								
Flow															
						FLOW STR	REAM ATTR	IBUTES	1				L		
Plate	,		Circle one;	Press	0		Flowing							Flowing	
Coefficcient Ma		Meter or	Extension	Grav Fac	· · ·	Temperature	•	viation actor			W GOR Cubic Fe		Fluid		
(F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd		Pro	ver Pressure psia	√ P <sub>m</sub> xh	F,		Factor F <sub>ft</sub>		Fpv	(Mcfd)		Barrel)		Gravity G <sub>m</sub>	
				<del></del>			п	+							
				<u>.</u>	(005) 51			2010		·		·		L	
/P \2 -			/D \2 _		· ·		'ERABILITY o/. /i	•					e 0.2	:07	
(P <sub>c</sub> ) <sup>2</sup> =	Ī	<u>-</u> :-	(-,)-=	Choose formula 1 or 2	P <sub>d</sub> =				+ 14.4 =			(P <sub>d</sub> ) <sup>2</sup>			
$(P_a)^2 - (P_a)^2$ or $(P_a)^2 - (P_d)^2$		(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup>	LOG of formula 1, or 2.		Backpressure Curv Slope = "n"		n x i ng		A	ntilog	Open Flo		
(P <sub>c</sub> ) <sup>2</sup> - (I	P <sub>d</sub> ) <sup>2</sup>			tivided by: P <sub>c</sub> - P <sub>w</sub>	and divide	P.2-P.2		signed lard Slope		L J	-			R x Antilog (Mcfd)	
Open Flo	w			Mcfd @ 14	.65 psia		Deliverat	oility			Mcfd @	14.65 psi	La		
The	unders	igne	d authority, or	behalf of the	Company.	states that h	ne is dulv a	uthorized t	to make the	e above repo	rt and	that he ha	s know	ledge of	
		-	-	id report is tru		t. Executed	I this the 4		day of Fe	•		1		20 15	
					KA	Rec NSAS CORPOR	CEIVED COMMIS	SION	. / H	bramv	rel				
			Witness (it	алу)	-	EED (	] n ລຄ4E -		<del> </del>	ForC	Company	_		<del></del>	

FEB 0 9 2015

	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Bramwell Petroleum								
	oing pressure information and statements contained on this application form are true and								
correct to the best	of my knowledge and belief based upon available production summaries and lease records								
• •	est a one-year exemption from open flow testing for the Dockstader #3								
	ounds that said well:								
(Check	one)								
	is a coalbed methane producer								
	is cycled on plunger lift due to water								
	is a source of natural gas for injection into an oil reservoir undergoing ER								
	is on vacuum at the present time; KCC approval Docket No								
<b>✓</b>	is not capable of producing at a daily rate in excess of 250 mcf/D								
_	e to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.								
Date: 02/04/2015									
ĸ	Received  CANSAS CORPORATION COMMISSION Signature:  FEB 0 9 2015  Title: Member, Bramwell Petroleum, LLC  CONSERVATION DIVISION  WICHITA, KS								

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.