KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type rest.											
X	Open Flow Deliverability WHSIP		P	Test Date:	10/26/14				API No.	15-095-00638	1-0000
Company	Dany LINN OPERATING, INC.					Lease STEVENS					Well Number
County Location		Section		TWP			RNG (E/W)		Acres Attributed		
KINGMAN Field		C SW SE NE		25 30S		0S ————	8W Gas Gathering Cor		640		
SPIVEY-GRABS-BASIL				Reservoir Mississippi Chat				PIONEER EXPLORATION, LLC.			
Completion 02/	n Date /18/56		Plu	n Back Total 4374	Depth			Packe	r Set at		
Casing Size Weight			ernal Diamete 4.95	er S	Set at		Perforations				
		15.5# Weight		4362'			4258 Perforations				
2 3/8 4.7#		Internal Diameter 1.995			4313						
	pletion (De NGLE	escribe)	Tvi	oe Fluid Produ OIL	uction		Pump Unit or Trav PU				Yes / No YES
Producing Thru (Annulus/Tub) %(le			% Nitrogen		Gas Gravity - G _n		
Vertical De			.		Pressure T					(Meter	Run) (Prover) Size
Pressure E	Buildup:	Shut In	10/25	20 <u>_14</u> at	9:15 ((AM) (PM)	Taken	10/2	6 20	14_at9:15	(AM) (PM)
Well on lin	ie:	Started		_ 20at	(AM)(PM)	Taken		20	at	(AM)(PM)
		1		- -	OBSERVE				_	Duration of Shut	-In 24.00
Static/ Orifice Dynamic Size Property (Inches)		Circle on Meter Prover Pre psig	Differential	Flowing Temperature t	Well Head Temperature	l Wellho	Casing ead Pressure or (P ₁) or (P _C) psia	Tubing Wellhead Pressure (P _W) or (P ₁) or (P _C) psig psia pump	ad Pressure (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
Shut-In					 	90.0			24.00		
Flow						-					
					FLOW STR	EAM ATTR	RIBUTES			· · · · · · · · · · · · · · · · · · ·	-
Coefficient		ircle one: Meter or er Pressure psia	Press. Extension	Gravity Factor F _g	Temp Fa	ewing perature actor F _{ft}	Deviation Factor F _{pv}	Ме	tered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
		<u> </u>	<u> </u>	(ODEN EL C	DIAN (DELIN	EBABILITA	Y) CALCULA	TIONS			
(P _c) ² =	()	ɔw)² =	: P _d :		_%		4) + 14.4 =		<u>_</u> :	(P _a) ² = (P _d) ² :	
(P _c) ² - (P _a) ²		(c) ² - (P _w) ²	$\frac{P_c^2 - P_a^2}{(P_c)^2 - (P_w)^2}$	LOG of		Backpressure Curve Slope = "n"		nxLOG		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Open Flow	v		Mcfd @ 14.65 ps	sia		Deliverabili	ty	L	Mcfo	1 @ 14.65 psia	
	rein, and th	at said repo	in behalf of the Cont is true and corn		this the		_ day of _	Decen	For Comp	. <u>20</u> °	
		For	Commission		<u> </u>	CC V	VICHITA	1	Checked	by	

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exempt status used and that the for correct to the boot of equipment in	are under penalty of perjury under the laws of the State of Kansas that I am authorized to request under Rule K.A.R. 82-3-304 on behalf of the operator LINN OPERATING, INC. egoing information and statements contained in this application form are true and est of my knowledge and belief based upon available production summaries and lease records stallation and/or upon type of completion or upon use being made of the gas well herein named.								
	by request a one-year exemption from open flow STEVENS 4								
testing for the gas well on the grounds that said well:									
	(Check one)								
	is a coalbed methane producer								
	is cycled on plunger lift due to water								
	is a source of natural gas for injection into an oil reservoir undergoing ER								
	is on vacuum at the present time; KCC approval Docket No.								
X	is not capable of producing at a daily rate in excess of 250 mcf/D								
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.									
Date:	12/29/2014								
	Signature: MUQUE Count and Title: Regulatory Compliance Specialist II								

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measued after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED**SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas

well continues to meet the eligibility criterion or until the claim of eligibility from exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. it was a verified report of test results.

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