## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(	See Instruct	ions on Rev	erse Side	)					
Op	en Flo	w			Took Date				A DI	No ar				
De	liverat	ilty			Test Date	" ]]- ['	2-20	14	API	No. 15	7-217	67	-0000	
Company R & B Oil & Gas, Inc.				Lease Sho				<u> </u>			Well Number			
County Location				Section 2/0 TWP 3.75				RNG (EW)			Acres Attributed			
Barber NW-SE			Reservoir + 1				Gas Gathering Connection							
						tig	<u>in</u>							
Completion	on Da ·2デ	te   C	784		Plug Bac	k Total Dept	<sup>h</sup> 357	30	Packer S	Set at				
Casing S	ize U	1/2	Weigl	10.5	Internal D	Diameter	Set a	· / m .	Perfo	rations	480 <sub>10</sub>	34	82	
Tubing Si	ize 7	3	Weigl	14,7	internal D	Diameter	Set a	:	Perfo	rations	То	<u>_</u>		
Type Con	npletic	n (D	escribe)		Type Flui	d Production			Pump Ur	nit or Traveling	Plunger? (Yes	)/ No		
Producing	g Thru	Ani	nulus / Jubin	g)	% C	arbon Dioxi	de		% Nitrog	en	Gas 0	Gravity - G	3	
Vertical D	epth(l	1)				Press	sure Taps				(Mete.	r Bun) (Pi	rover) Size	
Pressure	Buildu	 Ip:	Shut in 11-		014 at 10	0:00	(AM) (PM)	Taken		20	at	(	AM) (PM)	
Well on L	ine:		Started 1	<u>-13</u> 2	014 at 10	):15	(AM) (PM)	Taken		20	at	(	AM) (PM)	
			-			OBSERVE	D SURFACE	DATA			Duration of Shu	<sub>st-in</sub> _2	Hours	
Dynamic Si		rifice Circle one Size Meter Ches) Prover Pres psig (Pm		Pressure Differential	Flowing	Well Head	1	Casing Wellhead Pressure		lubing ad Pressure	Duration	Liquid Produced		
					Temperature t	Temperature t	(P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		$(P_w)$ or $(P_t)$ or $(P_c)$		(Hours)		(Barrels)	
Shut-In							50	991						
Flow														
						FLOW STR	EAM ATTRI	BUTES						
Plate			Circle one:	Press	Grav	rity	Flowing	Dev	iation	Metered Flow	GO		Flowing	
Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> )		Pro	Meter or over Pressure	Extension	Fact	tor T	emperature Factor	Fa	ctor	R	(Cubic f	Feet/	Fluid Gravity	
Mcfd	P'		psia	✓ P <sub>m</sub> xh	F,	·	F <sub>tt</sub>	F <sub>pv</sub>		(Mcfd) 	Barre	.i) 	G <sub>m</sub>	
I					_				_			_		
(P <sub>c</sub> ) <sup>2</sup> =			/P \2 -	·:	(OPEN FLO		ERABILITY)	CALCUL - 14.4) +				a) <sup>2</sup> = 0.2	07	
		<u>~</u>		Chaose formula 1 or 2	:	<del></del>		sure Curve			· ·			
$(P_c)^2 - (P_n)^2$		(F	(P <sub>w</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> LOG of formula			Slope = "n"		n x LOG		Antilog	Open Flow Deliverability		
or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>				2. P <sub>a</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	1. or 2. and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Assigned Standard Slope				Analog	Equals R x Antilog (Mcfd)		
				divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub>	2 by:		Starida	ru Siope	-			<del></del>		
							<del>                                      </del>	<u> </u>	+			+		
Open Flor	w			Mcfd @ 14,	65 psia		Deliverabi	lity			Vlcfd @ 14.65 p	sia		
The	unders	igne	d authority, o	n behalf of the	Company, s	states that h	e is duly au	horized t	o make tř	e above repo	rt and that he I	nas know	ledge of	
the facts s	tated t	herei	n, and that s	ald report is true	e and correc					Decer	nbar	?	20 <u>14</u> .	
						Kansas	Receive	J	rek	Nin	dem	2	·····	
			Witness	(if any)	KANSAS CORPORATION COMMISSIO				N	For C				
			For Comr	mission		——D <u>l</u>	EC 247	014		Chec	ked by			
						CONSE	ERVATION DIV WICHITA, KS	ISION						

	leclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request of status under Rule K.A.R. 82-3-304 on behalf of the operator R&B Oil & Gas, Inc.
	at the foregoing pressure information and statements contained on this application form are true and
	t to the best of my knowledge and belief based upon available production summaries and lease records
	ipment installation and/or upon type of completion or upon use being made of the gas well herein named.
-	ereby request a one-year exemption from open flow testing for the Shaw 1-26
	ell on the grounds that said well:
yas we	en on the grounds that said well.
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fi	urther agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff a	s necessary to corroborate this claim for exemption from testing.
Date:_	12/19/14
	Received KANSAS CORPORATION COMMISSION
	DEC 24 2014
	CONSERVATION DIVISION
	CONSERVATION DIVISION WICHITA, KS Signature:
	Title: VP

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.