KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruct	ions on Rev	erse Side)					
✓ op	en Flov	,			Test Date				A TOL	No. 45				
De	liverabl	lty			Decem	ber 5,	2014		07	No. 15 75-20042	-000	0		
Company DNR Oi	/ I & Ga	ıs lı	nc.		-		Lease Scott					1 v	Veil Nur	mber
County Hamilto	n		Locatio SESW	חי	Section 21		TWP 24S		RNG (E/ 41W	W)			cres A 40	ttributed
Field Bradsha	aw				Reservoir Winfield				Gas Gat Oneok	hering Conn	ection			
Completic 3/73	on Date	•			Plug Bac 2380'	k Total Dept	h		Packer S None	Set at			-	
Casing Size 4 1/2"			Weight 9.5#		Internal Diameter		Set at 2379'		Perforations 2334'			To 2336'		
Tubing Si 2 3/8"	ize		Weight 4.7#		Internal E	Diameter	Set a 2341		Perfo	rations		То		
Type Con Single	npletion	(De	escribe)		Type Flui Gas	d Production	1		Pump Ur Yes	nit or Traveling	Plunger?	Yes /	/ No	
Producing	-	(Anr	nulus / Tubing)	% C	arbon Dioxi	de		% Nitrog	en		Gas Gra .8429	vity - G	o .
Vertical D	epth(H)				Pres	sure Taps				((Meter R	lun) (Pr	over) Size
Pressure	Buildup): {	12/0	5 2	14 at 12	2:55	(AM) (PM)	Taken_12	2/06	20	14 at 1	:00	(,	AM) (PM)
Well on L	ine:	;	Started	2	0 at		(AM) (PM)	Taken	·	20	at _		(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration o	of Shut-i	n	Hours
Static / Dynamic Property	Orific Size (inche)	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casi Wellhead I (P _w) or (P _t	Pressure) or (P _c)	Wellhe (P _w) o	Tubing ad Pressure r (P _t) or (P _c)	Durati (Hous		Liquid Produced (Barrels)	
Shut-In			- po.g (;)	Inches rigo		_	psig 50	psia	psig	psia	24.08			
Flow			•											
						FLOW STR	EAM ATTRI	BUTES						
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension	Grav Fac F	tor .			iation ctor py	Metered Flov R (Mctd)		GOR (Cubic Feel Barrel)		Flowing Fluid Gravity G _m
(P _s) ² =		:	(P _w) ² =	:	(OPEN FL	, .	ERABILITY) % (P	CALCUL - 14.4) +		:		(P _a)² (P _d)²	= 0.20 =	07
(P _c) ² - (l or (P _c) ² - (l	· [(F	(P _w) ² - (P _w) ²	Thoose formula 1 or 2 1. $P_0^2 - P_0^2$ 2. $P_0^2 - P_0^2$ fivided by: $P_0^2 - P_0$	LOG of formula 1; or 2, and divide	P _c ² -P _w ²	Backpres Slop Ass	ssure Curve be = "n" or signed ard Slope	, ,	roe	Antilo		Op Deli Equals	en Flow verability R x Antilog Mcfd)
						· -								
Open Flo	1			Mcfd @ 14	.65 psia		Deliverab	ility		. <u></u>	Mcfd @ 1	4.65 psi	a.	
The	undersi	_	-	behalf of the	Company,		e is duly au	thorized t		ne above repo December		· ·	s know	
the facts s	stated th	erei	n, and that sa	id report Is tru	e and correc			7411	day of	Joennaci			, 2	<u>14</u> .
			Witness (il	any)	KA		Ceived RATION COMM	ISSION		Fore	Company			
			For Comm	ssion		-DEC	2 9 2014			Che	cked by	·		

	f perjury under the laws of the state of Kansas that I am authorized to request R. 82-3-304 on behalf of the operator DNR Oil & Gas Inc.
and that the foregoing pressucorrect to the best of my know of equipment installation and/o	ure information and statements contained on this application form are true and redge and belief based upon available production summaries and lease records or upon type of completion or upon use being made of the gas well herein named. ar exemption from open flow testing for the Scott #1
is cycled o is a source is on vacuu is not capa I further agree to supply t	d methane producer in plunger lift due to water of natural gas for injection into an oil reservoir undergoing ER um at the present time; KCC approval Docket No. able of producing at a daily rate in excess of 250 mcf/D of the best of my ability any and all supporting documents deemed by Commission rate this claim for exemption from testing.
Date: _12/19/2014 Received KANSAS CORPORATION COMM DEC 2 9 201 CONSERVATION DIVISION WICHITA, KS	4 Signature: Ollie Witzel

instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.