

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

API No. 15- 119-20556 0001
County Meade
NW NW SW Sec 29 Twp 33S Rge 28 East
 West

Operator: License # 04570
Name Samedan Oil Corporation
Address Suite 1020
3817 N.W. Expressway
City/State/Zip Oklahoma City, OK
73112

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Mohler Unit* Well # 12 *Formerly named
Blehm A#1.

Operator Contact Person Debbie Kerr
Phone (405) 942-8707

Field Name N.E. Mohler

Name of New Formation Morrow

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Elevation: Ground 2358 KB 2364
Section Plat

Date of Original Completion: 3/29/82

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. A large blacked-out area is present to the right of the grid.

DATE OF RECOMPLETION:
11/17/94 12/28/94
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....OK 6-5-96 JK.....

Is recompleted production: No production
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACQ-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Kerr Title Div. Prod. Clerk Date 1/24/95
Subscribed and sworn to before me this 24th day of January 19 95
Notary Public Karen Lennox Date Commission Expires Mar. 16, 1995

FORM ACQ-2
5/88
C.O.
RECEIVED
CORPORATION COMMISSION
JAN 26 1995
DIVISION

ORIGINAL

SIDE TWO

Operator Name Samedan Oil Corporation Lease Name Mohler Unit Well # 12

Sec 29 Twp 33S Rge 28 East West County Meade

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type & Percent Additives |
|---|-------|--------|----------------|--------------|--------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) |
| <u>4 SPF</u> | <u>5591-5618</u> | <u>Acidize w/1900 gals 7.5% Fe Pad acid containing 1 gal/M Cla-Sta XP, 1 gal/M HAI-60, 10 gal/M W5-44 and 90 gal/M D-100.</u> |
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PBTD Plug Type **T.D. 5792'**

TUBING RECORD:

Size 2 3/8" Set At 5546' Packer At 5546' Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 1/16/95

Estimated Production Per 24 Hours bbl/oil bbl/water
 MCF gas gas-oil ratio